

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A. or
operations suspended

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed

☒
☒
☒
☒

12-9-57

☐
☐
☐
☐
☒

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

☒ Checked by Chief

☒ Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

12-9-57

Location Inspected

OW

☒

WW

TA

Bond released

GW

OS

PA

State of Fee Land

LOGS FILED

Driller's Log

1-29-58

Electric Logs (No.)

2

E

I

E-I

GR

GR-N

Micro

Lat

Mi-L

Sonic

Others

Perforating

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
FORM OCCC-1
NOTICE OF INTENTION TO DRILL

OIL AND GAS CONSERVATION COMMISSION
Navajo Indian Tribal Lands "F" Lease
Fort Worth, Texas, Sept. 5, 1957
In compliance with Rule C-4, notice is hereby given that it is our intention to commence

the work of drilling Well No. 5, which is located 2060 feet from
(N) line and 800 feet from () line of Sec. 30, Twp. 40-S, R. 25-E, SLM,
(S) (W) (Meridian)
Aneth, San Juan, on or about the 10th day of September 1957
(Field or Unit) (County)

LAND: Fee and Patented (x) Name of Owner
State () of Patent or Lease The Texas Company
Lease No. _____ Address P.O.Box 1720
Public Domain () Fort Worth 1, Texas
Lease No. _____

Is location a regular or exception to spacing rule? Regular. Has a surety bond been
filed? Yes. With whom? Indian Lands-Federal Area in drilling unit? -
(State or Federal)

Elevation of ground above sea level is 4616.36 feet. All depth measurements taken from
top of Derrick Floor which is 11 feet above ground.
(Derrick Floor, Rotary Table or Kelly Bushing)

Type of tools to be used Rotary. Proposed drilling depth 5600 feet.
Objective Formation is Aneth. Surface Formation is Jurassic.

PROPOSED CASING PROGRAM

| Size of Casing Inches A. P. I. | Weight per Foot | Grade and Type | Amount Ft. In. | Top | Bottom | Cementing Depths |
|-----------------------------------|--------------------|----------------|-------------------|--------------|--------------|------------------|
| <u>8-5/8"</u> | <u>24.0#</u> | <u>New</u> | <u>1200'</u> | <u>0</u> | <u>1200'</u> | <u>1200'</u> |
| <u>5-1/2"</u> | <u>14.0#</u> | <u>New</u> | <u>5500'</u> | <u>0</u> | <u>5500'</u> | |
| <u>5-1/2"</u> | <u>15.5#</u> | <u>New</u> | <u>100'</u> | <u>5500'</u> | <u>5600'</u> | <u>5600'</u> |

1500 Sacks of cement to be used

AFFIDAVIT

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief, true, correct and complete.

Approved _____

By _____

Date _____ 19 _____

By _____

Title _____

J.J. Velten

Division Civil Engineer

(Title or Position)

The Texas Company

(Company or Operator)

Address P. O. Box 1720

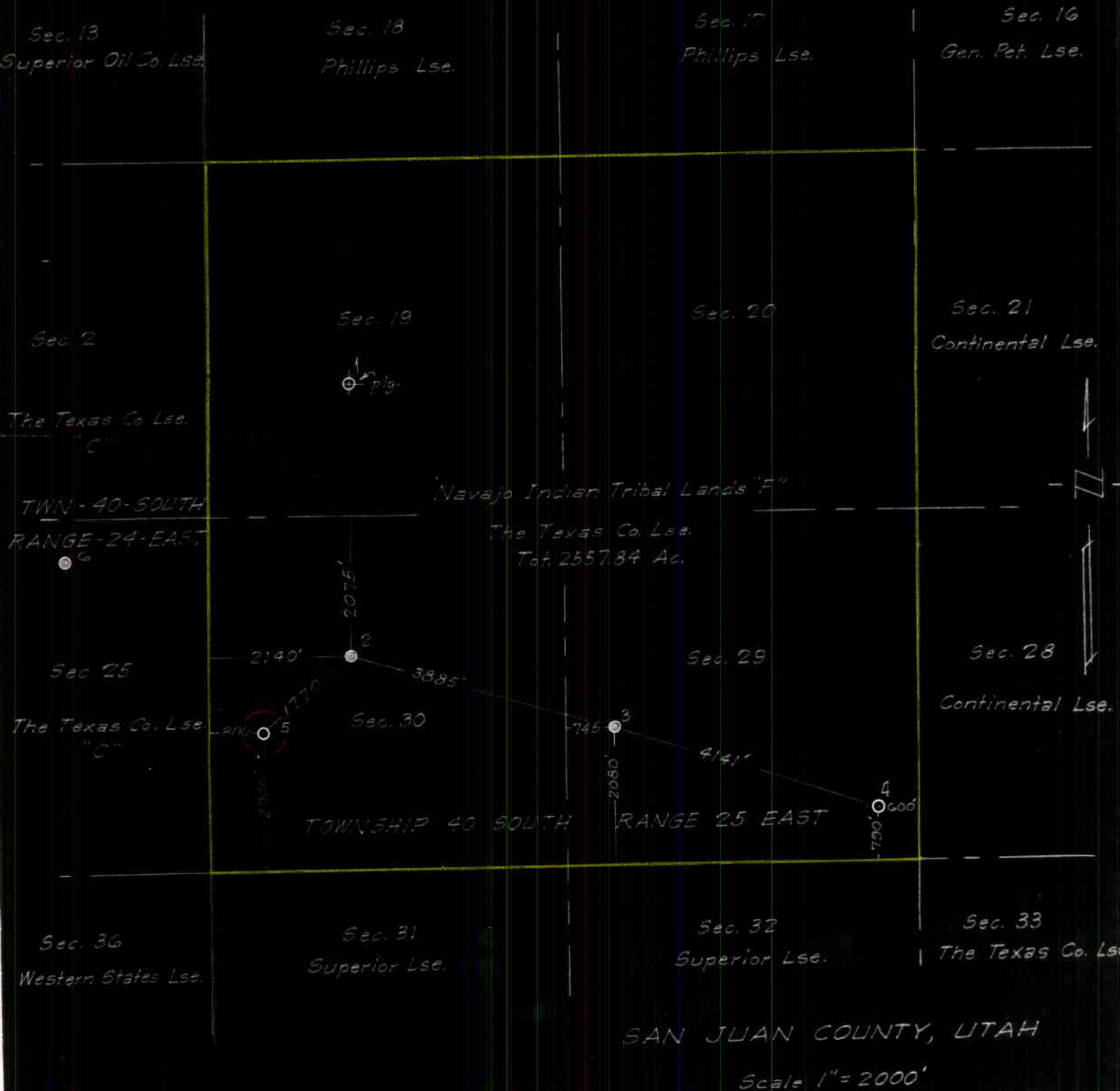
amm

Fort Worth, Texas

INSTRUCTIONS:

1. Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Room 140, State Capitol Building, Salt Lake City, Utah.
2. A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.
3. Any information required by this form that cannot be furnished at the time said form is submitted must be forwarded to the Commission as soon as available.
4. Use back of form for remarks.

Navajo Indian Tribal Lands



This is to certify that the courses, distances and objects reflected on the plat to which this certificate is affixed were observed and compiled under my supervision and, according to my best knowledge and belief, are true and correct.

J. J. Elter
Division Civil Engineer
The Texas Company

Registered Professional Engineer - State of Texas

September 9, 1957

The Texas Company
P. O. Box 1720
Fort Worth, Texas

Gentlemen:

This is to acknowledge receipt of your notices of intention to drill Well No. Navajo C-15, which is to be located 1980 feet from the south line and 1980 feet from the east line of Section 24, Township 40 South, Range 24 East, SLHM, and Well No. Navajo F-5, which is to be located 2060 feet from the south line and 800 feet from the west line of Section 30, Township 40 South, Range 25 East, SLHM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill the above mentioned wells is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

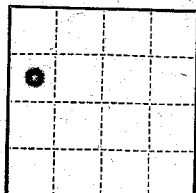
CBF:en

cc: Phil McGrath
USGS, Farmington,
New Mexico

LR-USGS

8

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo
TribalUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYAllottee _____
Lease No. I-149-IND-8839

SUNDRY NOTICES AND REPORTS ON WELLS

Noted
1-7-58 H

| | | |
|---|--|-------------------------------------|
| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF | <input checked="" type="checkbox"/> |
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING | |
| NOTICE OF INTENTION TO REDRILL OR REPAIR WELL | SUBSEQUENT REPORT OF REDRILLING OR REPAIR | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY | |
| NOTICE OF INTENTION TO ABANDON WELL | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 17, 1957

Navajo Tribe "P"

Well No. 5 is located 2060 ft. from S line and 800 ft. from W line of sec. 30NW 1/4 of Sec. 30
(1/4 Sec. and Sec. No.)40-S
(Twp.)25-E
(Range)SLM
(Meridian)Aneth
(Field)San Juan
(County or Subdivision)Utah
(State or Territory)The elevation of the derrick floor above sea level is 4627 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 9:00 P.M., 10-30-57.

Drilled 17-1/4" hole to 81' and cemented 70' of 13-3/8" OD casing at 80' with 200 sacks cement. Cement circulated.
Drilled 12-1/2" hole to 1507' and cemented 1496' of 8-5/8" OD casing at 1507' with 1250 sacks cement. Cement circulated.
Tested casing with 800# pressure for 30 minutes. Tested O.K.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas CompanyAddress Box 817Farmington, New MexicoBy [Signature]Title Dist. Sup't.

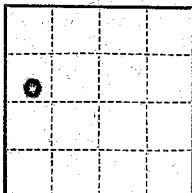
(SUBMIT IN TRIPLICATE)

Indian Agency Navajo
Tribal

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. I-149-IND-8839



SUNDRY NOTICES AND REPORTS ON WELLS

H
1-27-58

| | | | |
|---|--|--|-------------------------------------|
| NOTICE OF INTENTION TO DRILL | | SUBSEQUENT REPORT OF WATER SHUT-OFF | <input checked="" type="checkbox"/> |
| NOTICE OF INTENTION TO CHANGE PLANS | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | | SUBSEQUENT REPORT OF ALTERING CASING | |
| NOTICE OF INTENTION TO REDRILL OR REPAIR WELL | | SUBSEQUENT REPORT OF REDRILLING OR REPAIR | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | | SUBSEQUENT REPORT OF ABANDONMENT | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | | SUPPLEMENTARY WELL HISTORY | |
| NOTICE OF INTENTION TO ABANDON WELL | | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 16, 19 58

Navajo Tribe "F"
Well No. 5 is located 2060 ft. from N line and 400 ft. from E line of sec. 30

NW 1/4 of Sec. 30 40-S 25-E S1M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Aneth San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4627 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled 7-7/8" hole to 5600' and cemented 5589' of 5-1/2" O.D. casing at 5600' with 300 sacks of cement and 400 gallons cement. Top of cement 4135' with cement plug at 5567'. Tested casing with 1000' pressure for 30 minutes. Tested OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas Company

Address Box 817

Farmington, New Mexico

By H. J. Longun / CAM

Title Dist. Supt.

1. 6

(SUBMIT IN TRIPLICATE)

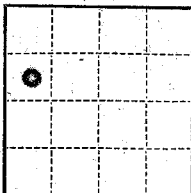
Indian Agency Navajo

Tribal

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. I-149-IND-8839



SUNDRY NOTICES AND REPORTS ON WELLS

| | | | |
|---|--|--|-------------------------------------|
| NOTICE OF INTENTION TO DRILL | | SUBSEQUENT REPORT OF WATER SHUT-OFF | |
| NOTICE OF INTENTION TO CHANGE PLANS | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | <input checked="" type="checkbox"/> |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | | SUBSEQUENT REPORT OF ALTERING CASING | |
| NOTICE OF INTENTION TO REDRILL OR REPAIR WELL | | SUBSEQUENT REPORT OF REDRILLING OR REPAIR | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | | SUBSEQUENT REPORT OF ABANDONMENT | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | | SUPPLEMENTARY WELL HISTORY | |
| NOTICE OF INTENTION TO ABANDON WELL | | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 23, 1958

Navajo Tribe "P"

Well No. 5 is located 2060 ft. from S line and 800 ft. from W line of sec. 30

NW 1/4 of Sec. 30
(1/4 Sec. and Sec. No.)

40-S
(Twp.)

25-E
(Range)

SLM
(Meridian)

Aneth
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 4627 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total Depth 5600'. Plugged Back Depth 5587'.

Drilled out cement in casing from 5567' to 5587'. Perforated 5-1/2" casing from 5435' to 5480', 5498' to 5528' and 5564' to 5568' with 4 jets per foot. Acidized perforations with 3000 gallons regular 15% acid.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas Company

Address Box 817

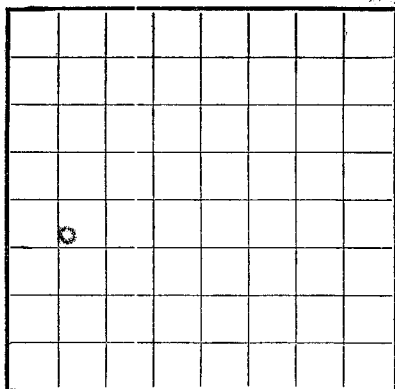
Farmington, New Mexico

By _____

Title Dist. Sup't.

U. S. LAND OFFICE Navajo Tribal
SERIAL NUMBER I-149-IND-8839

LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Texas Company Address Box 817, Farmington, N. M.
 Lessor or Tract Navajo Tribe "F" Field Aneth State Utah
 Well No. 5 Sec. 30 T. 40-S R. 25-E Meridian SLM County San Juan
 Location 2060 ft. N. of S. Line and 800 ft. E. of W. Line of Section 30 Elevation 4627'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date January 27, 1958 Title Dist. Sup't.

The summary on this page is for the condition of the well at above date.

Commenced drilling October 30, 1957 Finished drilling November 30, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5435' to 5568' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 360 to 460 No. 3, from 680 to 730
 No. 2, from 590 to 630 No. 4, from _____ to _____

CASING RECORD

| Size casing | Weight per foot | Threads per inch | Make | Amount | Kind of shoe | Cut and pulled from | Perforated | | Purpose |
|-------------|-----------------|------------------|------|--------|--------------|---------------------|------------|-----|---------|
| | | | | | | | From— | To— | |
| 13-3/8 | 48 | 8R | Smls | 70 | None | None | | | |
| 8-5/8 | 44 | 8R | Smls | 1400 | Baker | None | | | |
| 5-1/2 | 38 | 8R | Smls | 5500 | None | None | | | |
| 5-1/2 | 15.5 | 8R | Smls | 89 | Baker | None | | | |

MUDDING AND CEMENTING RECORD

| Size casing | Where set | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|-------------|-----------|--|-------------|-------------|--------------------|
| 13-3/8 | 80 | 200 | Halliburton | | |
| 8-5/8 | 1507 | 1250 | Halliburton | | |
| 5-1/2 | 5600 | 300 sacks of cement & 400 gallons cement | Halliburton | | |

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
 Adapters—Material None Size _____

FOLD MARK

| | | | |
|--------|------|--|-------------|
| 13-3/8 | 80 | 200 | Halliburton |
| 8-5/8 | 1507 | 1250 | Halliburton |
| 5-1/2 | 5600 | 300 sacks of cement & 400 gallons cement | Halliburton |

PLUGS AND ADAPTERS

Heaving plug—Material None Length --- Depth set ---Adapters—Material None Size ---

SHOOTING RECORD

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|------|------------|-------------------|
| None | | | | | | |
| | | | | | | |
| | | | | | | |

TOOLS USED

Rotary tools were used from 0 feet to 5600 feet, and from --- feet to --- feetCable tools were used from None feet to --- feet, and from --- feet to --- feet

DATES

January 27, 1958Put to producing Tested Dec. 9, 1957The production for the first 24 hours was 1656 barrels of fluid of which 98% was oil; 2% emulsion; ---% water; and ---% sediment.Gravity, °Bé. 41°If gas well, cu. ft. per 24 hours --- Gallons gasoline per 1,000 cu. ft. of gas ---Rock pressure, lbs. per sq. in. ---

EMPLOYEES

| | | | |
|----------------------|-----------|--------------------|-----------|
| <u>J. D. Clayton</u> | , Driller | <u>J. B. Brown</u> | , Driller |
| <u>R. O. Webb</u> | , Driller | <u>Jim Herwig</u> | , Driller |

FORMATION RECORD

| FROM— | TO— | TOTAL FEET | FORMATION |
|-------|------|------------|-------------------------|
| 0 | 199 | 199 | Sand Rock |
| 199 | 360 | 161 | Sand & Shale |
| 360 | 460 | 100 | Sand |
| 460 | 590 | 130 | Sand & Shale |
| 590 | 630 | 40 | Sand |
| 630 | 680 | 50 | Sand & Shale |
| 680 | 730 | 50 | Sand |
| 730 | 1442 | 712 | Sand & Shale |
| 1442 | 1557 | 115 | Shale |
| 1557 | 1920 | 363 | Shale & Red Bed |
| 1920 | 2446 | 526 | Sand & Shale |
| 2446 | 2765 | 319 | Sand, Shale & Anhydrite |
| 2765 | 4372 | 1607 | Shale |
| 4372 | 4498 | 126 | Shale & Sand |
| 4498 | 4533 | 35 | Lime & Chert |
| 4533 | 4786 | 253 | Shale |
| 4786 | 4850 | 64 | Shale & Lime |
| 4850 | 4932 | 82 | Lime |
| 4932 | 4994 | 62 | Shale |
| 4994 | 5086 | 92 | Lime & Shale |
| 5086 | 5236 | 150 | Lime |
| 5236 | 5431 | 195 | Lime & Chert |

[OVER]

16-43094-4

FORMATION RECORD—Continued

FORMATION RECORD—Continued

| FROM | TO | TOTAL FEET | FORMATION |
|--------------------------|------|------------|------------------------|
| 5431 | 5508 | 77 | Line & Shale |
| 5508 | 5537 | 29 | Shale & Sand |
| 5537 | 5600 | 63 | Line & Shale |
| Total Depth 5600' | | | |
| Plugged Back Depth 5587' | | | |
| | | | <u>HOLE SIZE</u> |
| | | | 0 to 81' - 17-1/4" |
| | | | 81 to 1507' - 12-1/2" |
| | | | 1507 to 5600' - 7-7/8" |
| | | | <u>DEVIATION TESTS</u> |
| | | | 525' - 1/2° |
| | | | 1750' - 1-1/4° |
| | | | 1950' - 1° |
| | | | 2400' - 1° |
| | | | 2940' - 1/2° |
| | | | 3550' - 1/2° |
| | | | 3830' - 1/4° |
| | | | 4270' - 1/2° |
| | | | 4850' - 1-1/4° |
| | | | 5185' - 1/2° |

| FORMATION RECORD | | FORMATION TOPS | |
|---|---------|----------------|---------|
| Diplog | Diplog | | Diplog |
| | | Navaajo - | 651' |
| | | Keyenta - | 971' |
| Rock fragments in bed at 100' | | Wingate - | 1020' |
| It has been in the bed at 100' | | Chinle - | 1350' |
| | | Shinarump - | 2317' |
| no water and no sediment | | Hoskinniet - | 2375' |
| The production for the first 34 points was | | DeChelly - | 2519' |
| | | Organ Rock - | 2625' |
| | | Hermosa - | 4436' |
| | | Paradox - | 5593' |
| Core logs were used from | feet to | feet and from | feet to |
| Booth's logs were used from | feet to | feet and from | feet to |
| DST-1 - 5350' to 5431'. Tool open 6 hours and 40 minutes with a good blow of air and gas to surface in 8 minutes. Oil surfaced in 4 hours and 42 minutes and flowed 11 barrels and died. Recovered 5350' of free oil. | | | |
| All measurements from derrick floor, 11' above ground. | | | |

| SHOOTING RECORD | | | | | |
|----------------------|--|--|--|--|--|
| Adapted by | | | | | |
| Designed by | | | | | |
| PICTURE AND ADAPTERS | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

| BRICKS AND TILES | | | | | |
|------------------|----------|------------|-----------|---------|------------|
| Quantity | Material | Location | Condition | Remarks | Date |
| 1000 | Bricks | Foundation | Good | | 1950-10-10 |
| 500 | Tiles | Roof | Good | | 1950-10-10 |
| 200 | Bricks | Foundation | Good | | 1950-10-10 |
| 100 | Tiles | Roof | Good | | 1950-10-10 |
| 50 | Bricks | Foundation | Good | | 1950-10-10 |
| 25 | Tiles | Roof | Good | | 1950-10-10 |

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

[illegible]

CRIME RECORD

After drilling to 5600' and cementing 5-1/2" casing, cement plug was drilled out from 5567' to 5587' (P.B.T.D.). Perforated 5-1/2" casing from 5435' to 5480', 5498' to 5528', and 5564' to 5568' with 4 jet shots per foot. Ran 2" tubing to 5424' with packer set at 5338' and acidized perforations with 8000 gallons regular 15% acid. After swabbing, well flowed 276 barrels of oil in 4 hours.

No. 1 from _____ to _____ No. 1 from _____ to _____
(Drops are pH 6)

OUT OF EYE SIGHTS OF SOME

DATE OF BIRTH 19... DEPARTED CLERK 19...

The emphasis on this badge is for the conception of the men of broad cast

Doc 1916

၇၃၆၉၀

DO NOT BE CONFUSED WITH THE FOLLOWING RECORDS:

The information given hereafter is a composite and correct record of the work and the work done thereon

[illegible]

WASH DC 20000

Lesson of Time Field 2009

CONFIDENTIAL Vaggers

ГОСУДЕ МЕТЪ СОВБЕСЛА

A full-page view of a blank sheet of white graph paper. The grid consists of thin, light gray horizontal and vertical lines intersecting at right angles to form small squares across the entire page. There are no margins, text, or other markings on the paper.

TOC OF OIG OK C42 METT

ГЕОЛОГИЧ. СЪВЪЕД.

DEPARTMENT OF THE INTERIOR

MILLED STYLES

REVERSE OF LETTER TO BROTHER -----

SECRET NOFORN

U.S. FUND SERVICE

JAN 6 1958

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR. DATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND-8839

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

J330

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

30, 40-S, 25-E, SLM

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|--|--|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 2. NAME OF OPERATOR TEXACO Inc. | 3. ADDRESS OF OPERATOR Box 810, Farmington, New Mexico | 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2060' from South Line and 800' from West Line |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4627' | | 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data |

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed remedial work is for the purpose of increasing oil production by perforating additional pay section. Procedure for workover will be as follows:

Perforate casing from 5350' to 5360', 5370' to 5382' and 5394' to 5414'. Selectively acidize perforations 5498' to 5528' with 2000 gallons of NE-CR-HCL acid. Perforations 5435' to 5480' with 2000 gallons of NE-CR-HCL acid, perforations 5394' to 5414' with 2000 gallons NE-CR-HCL acid, perforations 5370' to 5382' with 2000 gallons NE-HCL acid and perforations 5350' to 5360' with 2000 gallons NE-HCL acid.

18. I hereby certify that the foregoing is true and correct

SIGNED

E. C. HALL

E. C. HALL

TITLE

District Accountant

DATE

2-17-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THIS DATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND-8839

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

J339

10. FIELD AND POOL, OR WILDCAT

Aneth11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**30, 40-S, 25-E, SLM**

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | |
| 2. NAME OF OPERATOR TEXACO Inc. | |
| 3. ADDRESS OF OPERATOR Box 810, Farmington, New Mexico 87401 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2060' from South Line and 800' from West Line | |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4627' DF |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reason for workover was to increase oil production by perforating additional pay section.

Moved in pulling unit and commenced workover on 2-22-65. Perforated 5-1/2" casing from 5350' to 5360', 5370' to 5382' and 5394' to 5414' with two jet shots per foot. Treated perforations 5498' to 5528' with 2000 gallons of CRA acid. Treating pressure 0 psi with an average injection rate of four barrels per minute. Treated perforations 5435' to 5480' with 2000 gallons of CRA acid. Treating pressure 0 psi with an average injection rate of four barrels per minute. Treated perforations 5394' to 5414' with 2000 gallons CRA acid. Treating pressure 3500 to 2900 psi with an average injection rate of 1-1/2 barrels per minute. Instant shut in pressure 1000 psi, five minute shut in pressure 0 psi. Treated perforations 5370' to 5382' with 2000 gallons regular 15% acid. Treating pressure 2000 psi with an average injection rate of three barrels per minute. Acid communicated to upper perforations. Treated perforations 5350' to 5360' and 5370' to 5382' with 2000 gallons regular 15% acid. Treating pressure 2000 psi with an average injection rate of three barrels per minute. Instant shut in pressure 1900 psi with five minute shut in pressure 0 psi. Returned well to pumping. On 24 hour test ending 3:30 PM 3-1-65, well pumped 1150 barrels of 40.2° gravity oil and 480 barrels of water. Length of pump stroke 160" with 9-1/2 strokes per minute.

18. I hereby certify that the foregoing is true and correct

SIGNED C. P. Farmer

TITLE

District Superintendent

DATE

March 25, 1965

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

9-331
1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill for or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P. O. Box EE, Cortez,

4. LOCATION OF WELL (REPORT LOCATION OF WELL IN space 17 below.)
AT SURFACE: 2060' FSL & 800' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

☐
☐
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-13-79. MIRUSU. Attempted to pull tubing & BJ equipment. Pulled 65000#, unable to move. Ran free point - stuck at pump. Shot off tubing at 5310'. Pulled out with tubing & cable. Ran bit & scraper tagged bottom at 5303'. Tripped in with washover pipe & jars. circulated to 5354'. Pump moved 10'. Circulated off top of fish. Plugged off with BJ bands. Tripped in hole & circulated to top of fish. Plugged off with flat cable protector. Tripped in, picked fish up 1800'. Tripped in, pulled fish out of hole. Ran in hole with swedge to bottom, hit nothing. Tripped in with RBP & packer. Set RBP at 5215. Moved packer uphole & located casing leak at 3297. Spotted 2 sx of sand on RBP & bradenhead squeezed with 100 sx of class B neat cement. Waited on cement. Pressured up to 1500#, held O.K.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Philip R. Marx TITLE Field Foreman DATE 4-23-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS (4) UOGCC (3) The Superior Oil Co. - Navajo Tribe - GLE-ARM

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Texaco Inc.
3. ADDRESS OF OPERATOR
P.O. Box EE, Cortez, CO 81321
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2060' FSL & 800' FWL, Sec. 30
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- | | | |
|-------------------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) Convert to water inj. | | |

5. LEASE
I-149-IND-8839
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo
7. UNIT AGREEMENT NAME
Aneth Unit
8. FARM OR LEASE NAME
Unit
9. WELL NO.
J330
10. FIELD OR WILDCAT NAME
Aneth
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30, T40S, R25E
12. COUNTY OR PARISH
San Juan
13. STATE
Utah
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4627 DF

(NOTE: Report results of multiple completion or zone change on Form 9-331-C.)
**APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING**

DATE: 12/11/80
BY: B. Feigler

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Inc. plans to convert Aneth Unit J330 from oil producing to water injection status. All work will be done in accordance with USGS and UOGCC regulations. Proposed procedure is as follows:

1. Pull production equipment and clean out to 5490' KB.
2. Run CIBP and set at 5550' KB.
3. Run plastic-coated tubing and packer. Set packer at 5300' KB and inhibit tubing-casing annulus.
4. Place well on injection.
5. Run tracer survey after injection rate stabilizes and acidize if necessary.

In addition, a 1100' injection line (2 7/8" cmt-lined steel) will be laid from J330 along existing lease roads to a line near J230.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Alvin R. Mary TITLE Field Foreman DATE 11-03-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS(4) UOGCC(3) Navajo Tribe-Superior Oil-GLE-ARM

TEXACO

TEXACO INC.

P.O. Box EE

Cortez, Colorado 81321

November 3, 1980

U.S. Dept. of the Interior
Geological Survey
P.O. Box 959
Farmington, New Mexico 87401

Attention: Mr. James F. Sims

Dear Mr. Sims:

Please refer to Texaco Inc.'s Sundry Notices of Intent to Convert to Water Injection Wells H207, F222, F422, F424, E125, E325, G125, H225, H425, E126, G126X, G326, and J330 (Forms 9-331 attached). The following information should complete the applications for conversion as required by NTL-2B.

Approximately 38,000 BWPD is produced from the Ismay and Desert Creek members of the Pennsylvanian Paradox formation and injected back into the same formation through approximately 143 WI wells. The latest analysis of this produced water (7-02-80) revealed 90,000 ppm dissolved solids, 85,000 ppm Cl^- as NaCl, 67.5 ppm H_2S , 200 ppm CO_2 as CaCO_3 , and 0.25 ppm Fe. The wells are to have internally coated (Tubecoat TK-75) tubing and retrievable injection packers. The tubing-casing annulus of each well is to be treated with 0.5 gallon per barrel TC-6768A corrosion inhibitor. The wells should take approximately 300-500 BWIPD at 1900 to 2200 psi WHP.

Radioactive injection surveys will be run on all conversions as their rates and pressures stabilize. Thereafter, periodic surveys will be run to assure that the injected water is confined to the proposed injection interval. Also, casing pressures will be monitored to insure against tubing and/or packer leaks or casing leaks. If pressure is noted on the backside and can't be bled off, the well will be shut-in until corrective action is taken to repair the cause of the backside pressure.

The following downhole information is available for the subject wells:

H207

TD=5985' PBTD=5975'

13 3/8", 48# csg set at 101'. Hole size=17 1/4"

Cmt with 150 sx reg cmt - circulated to surface

8 5/8", 24# csg set at 1500'. Hole size=11"

Cmt with 1000 sx reg cmt - circulated to surface

4 1/2", 9.5# csg set at 5975'. Hole size=6 3/4"

Cmt with 250 sx reg cmt - top at 4600'

F222

TD=5956' PBSD=5900'

8 5/8", 24# csg set at 558'. Hole size=11"

Cmt with 325 sx Class B with 2% CaCl₂ and 1/4# Celloflake per sk.
Circulated to surface

5 1/2", 14 and 15.5# csg set at 5956'. Hole size=7 7/8"

Cmt with 300 sx Class B with 7# NaCl, 6 1/4# gilsonite, .75% CFR-2,
and 1/2# Mud-Kil per sk.

DV stage tool set at 2884'.

Cmt with 400 sx HLC cmt with 1/4# Floseal per sk followed by
50 sx Class B.

F422

TD=5814' PBSD=5777'

8 5/8", 24# csg set at 1500'. Hole size=11"

Cmt with 1050 sx reg cmt - circulated to surface

4 1/2", 9.5# csg set at 5813'. Hole size=6 3/4"

Cmt with 250 sx reg cmt - top at 4460'

F424

TD=5862' PBSD=5821'

8 5/8", 24# csg set at 1500'. Hole size=12 1/4"

Cmt with 1000 sx reg cmt - circulated to surface

5 1/2", 14#(5500') and 15.5#(352') csg set at 5862'. Hole size=7 7/8"

Cmt with 500 sx reg cmt - top at 3900'

E125

TD=5804' PBSD=5656'

8 5/8", 24# csg set at 1520'. Hole size=12 1/4"

Cmt with 1250 sx reg cmt - circulated to surface

4 1/2", 9.5# csg set at 5795'. Hole size=6 3/4"

Cmt with 300 sx reg cmt - top at 4525'

E325

TD=5805' PBSD=5660'

8 5/8", 24# csg set at 1500'. Hole size=11"

Cmt with 1050 sx reg cmt - circulated to surface

5 1/2", 14#(5500') and 15.5#(293') csg set at 5805'. Hole size=7 7/8"

Cmt with 250 sx reg cmt - top at 4750'

G125

TD=5913' PBSD=5874'

9 5/8", 32.3# csg set at 1399'. Hole size=12 1/4"

Cmt with 1000 sx reg cmt - circulated to surface

7", 26# csg set at 5903'. Hole size=8 3/4"

Cmt with 500 sx reg cmt - top at 4150'

H225

TD=5680' PBTD=5625'

8 5/8", 24# csg set at 1495'. Hole size=11"

Cmt with 1300 sx reg cmt - circulated to surface

5 1/2", 14#(5500') and 15.5#(159') csg set at 5670'. Hole size=7 7/8"

Cmt with 500 sx reg cmt - top at 4115'

H425

TD=5619' PBTD=5465'

13 3/8", 48# csg set at 105'. Hole size=17 1/4"

Cmt with 100 sx reg cmt - circulated to surface

8 5/8", 24# csg set at 1508'. Hole size=11"

Cmt with 1250 sx reg cmt - circulated to surface

4 1/2", 9.5# csg set at 5619'. Hole size=6 3/4"

Cmt with 250 sx reg cmt - top not noted

E126

TD=5837' BBTD=5694'

8 5/8", 24# csg set at 1510'. Hole size=11"

Cmt with 1050 sx reg cmt - circulated to surface

5 1/2", 14#(5500') and 15.5#(337') csg set at 5833'. Hole size=7 7/8"

Cmt with 250 sx reg cmt - top at 4610'

G126X

TD=5780' BBTD=5670'

8 5/8", 24# csg set at 560'. Hole size=11"

Cmt with 275 sx Class B with 2% CaCl₂ and 1/4# Celloflake per sk.

Cmt with 125 sx Class B from the surface.

5 1/2", 14 and 15.5# csg set at 5780'. Hole size=7 7/8"

Cmt with 300 sx Class B with 7# NaCl, 6 1/4# gilsonite, .75% CFR-2, and 1/2# Mud-Kil per sk.

DV stage tool set at 2863'.

Cmt with 400 sx HLC cmt with 1/4# Floseal per sk followed by 50 sx Class B.

G326

TD=5772' PBTD=5649'

8 5/8", 24# csg set at 1500'. Hole size=11"

Cmt with 950 sx reg cmt - circulated to surface

5 1/2", 14#(5500') and 15.5#(259') csg set at 5771'. Hole size=7 7/8"

Cmt with 250 sx reg cmt - top at 4540'

G330

TD=5600' PBTD=5587'

13 3/8", 45# csg set at 80'. Hole size=17 1/4"

Cmt with 200 sx reg cmt - circulated to surface

8 5/8", 24# csg set at 1507'. Hole size=12 1/2"

Cmt with 1250 sx reg cmt - circulated to surface

5 1/2", 14#(5500') and 15.5#(89') csg set at 5600'. Hole size=7 7/8"

Cmt with 300 sx reg cmt and 400 gal cealment - top at 4135'

The following information is available for known aquifers in the area:

F422

Fresh water well 440 yards southwest of location. Salt saturation is 3,000 ppm Cl^- as NaCl.

G126X

Fresh water well 400 yards east of location near producing well H126. Salt saturation is 3,000 ppm Cl^- as NaCl.

E125

Fresh water well 300 yards west of location near producing well H126. Salt saturation is 3,000 ppm Cl^- as NaCl. (Same as above)

G325X

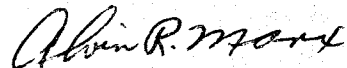
Fresh water well 880 yards east of location. Salt saturation is 2,000 ppm Cl^- as NaCl.

H425

Natural spring 100 yards northeast of location. Salt saturation is 2,000 ppm Cl^- as NaCl.

If any additional information is required, please advise. Your prompt attention is appreciated.

Yours very truly,



Alvin R. Marx
Field Foreman

RNR

cc: UOGCC (3)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Texaco Inc.
3. ADDRESS OF OPERATOR
P.O. Box EE, Cortez, CO 81321
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 2060' FSL & 800' FWL, sec. 30
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

| | | |
|----------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |

(other) Converted to water inj.

5. LEASE
I-149-Ind-8839
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo
7. UNIT AGREEMENT NAME
Aneth Unit
8. FARM OR LEASE NAME
Unit
9. WELL NO.
J-330
10. FIELD OR WILDCAT NAME
Aneth
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30, T40S, R25E
12. COUNTY OR PARISH
San Juan
13. STATE
Utah
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4627 DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-22-81 MIRUSU

Pulled and layed down B.J. pumping equip. Ran bit and scrapper to 5560' KB. Ran in with 5 1/2" CIPB set at 5550' KB. Ran 2 7/8 plastic coated tbg. and packer. Set packer at 5310' KB. Treated annulus with corrosion inhibitor. Placed well on injection. Tested 500 BWIPD 0 PSI.

RECEIVED

OCT 01 1981

Subsurface Safety Valve: Manu. and Type _____

DIVISION OF
OIL, GAS & MINING _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Alvin B. Many TITLE Field Foreman DATE 9-28-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS(4) UOGCC(3) Navajo Tribe-Superior Oil-GLE-ARM

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING
ROOM 4241 STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114
(801) 533-5771
(RULE 1-5)

FORM NO. DOGM-UIC-1

IN THE MATTER OF THE APPLICATION OF

Texaco Inc.

ADDRESS P. O. Box EE
Cortez, Colorado ZIP 81321
INDIVIDUAL PARTNERSHIP CORPORATION XX
FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
INJECT FLUID INTO THE Aneth Unit J330 WELL
SEC. 30 TWP. 40S RANGE 25E
San Juan COUNTY, UTAH

CAUSE NO. _____

ENHANCED RECOVERY INJ. WELL ☒
DISPOSAL WELL ☐

APPLICATION

Comes now the applicant and shows the Division the following:

1. That Rule 1-5 (b) 6 authorizes administrative approval of enhanced recovery injections or disposal operations.
2. That the applicant submits the following information.

| | | | |
|--|---|--|------------------------------------|
| Lease Name <u>Aneth Unit</u> | Well No. <u>J330</u> | Field <u>Aneth</u> | County <u>San Juan</u> |
| Location of Enhanced Recovery Injection or Disposal Well <u>NW 1/4 SW 1/4</u> Sec. <u>30</u> Twp. <u>40S</u> Rge. <u>25E</u> | | | |
| New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> | Old Well To Be Converted Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> | Casing Test Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Date <u>9-22-81</u> | |
| Depth-Base Lowest Known Fresh Water Within 1/2 Mile <u>971'</u> | Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> | | State What <u>Oil & Gas</u> |
| Location of <u>Aneth Unit Producing</u> Injection Source(s) Wells & <u>San Juan</u> <u>River</u> | | Geologic Name(s) <u>Desert Creek & Ismay</u> and Depth of Source(s) <u>+/- 5600'</u> | |
| Geologic Name of Injection Zone <u>Paradox:</u> <u>Ismay & Desert Creek</u> | | Depth of Injection Interval <u>5350</u> to <u>5528</u> | |
| a. Top of the Perforated Interval: <u>5350'</u> | b. Base of Fresh Water: <u>971'</u> | c. Intervening Thickness (a minus b) <u>4379'</u> | |
| Is the intervening thickness sufficient to show fresh water will be protected without additional data? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO | | | |
| Lithology of Intervening Zones <u>Sandstone, limestone & anhydrite w/intermittent shale layers</u> | | | |
| Injection Rates and Pressures Maximum <u>2,000</u> B/D <u>2,500</u> PSI | | | |
| The Names and Addresses of Those To Whom Copies of This Application and Attachments Have Been Sent <u>The Navajo Tribe</u> <u>Box 146</u> <u>Window Rock, Arizona 86515</u> | | | |

State of Colorado

County of Montezuma

Alvin R. Mary Field Supt.
Applicant

Before me, the undersigned authority, on this day personally appeared Alvin R. Mary
known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states, that he is duly
authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Subscribed and sworn to before me this 16th day of Dec., 19 83

My commission expires 10/25/87

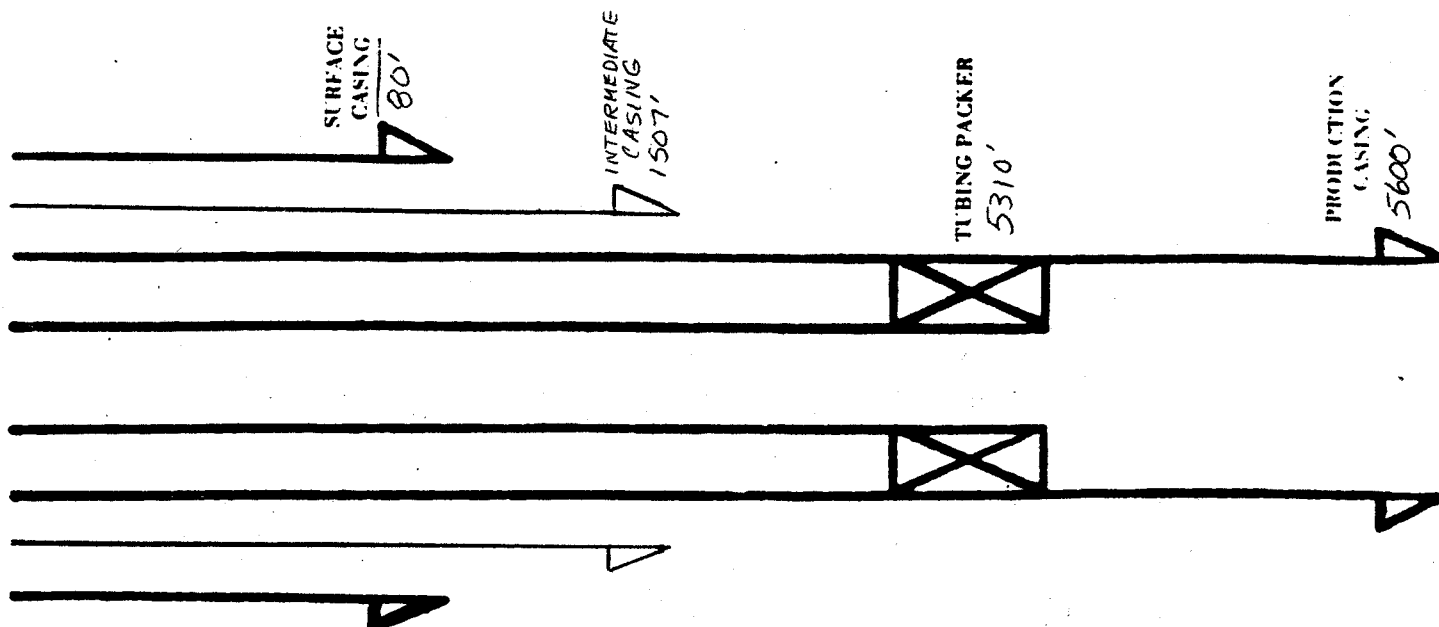
Joe D. Roybal
Notary Public in and for Colorado
728 N. Beech, Cortez, Co. 81321
(OVER)

1. Attach qualitative and quantitative analysis of fresh water from 2 or more producing wells within 1 mile of injection well showing location of wells and date samples were taken, or statement as to why samples were not submitted.
2. Attach qualitative and quantitative analysis of representative sample of water to be injected.
3. Attach plot showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within ½ mile, together and with name of operator.
4. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division.)
5. Attach Electric or Radioactivity Log of Subject well (if released).
6. Attach schematic drawing of subsurface facilities including; Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.
7. The original and 6 copies of application, and one complete set of attachments shall be mailed to the Division.
8. Deliver 1 copy of application to landowner on whose land injection well is located and to each operator of a producing leasehold within ½ mile of injection well.
9. Affidavit of mailing or delivery shall be filed not later than five days after the application is filed.
10. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county in which the well is located. The Division shall file proof of publication before the application is approved. The notice shall include name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application will be approved administratively.
11. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed September 1st, each year.
12. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
13. If there is less intervening thickness required by Rule I-5 (b) 4 attach sworn evidence and data.

CASING AND TUBING DATA

| NAME OF STRING | SIZE | SETTING DEPTH | SACKS CEMENT | TOP OF CEMENT | TOP DETERMINED BY |
|----------------|----------------------------------|---------------|---|-------------------------------|-------------------|
| Surface | 13 ³ / ₈ " | 80' | 200 | Surface | Cement Circulated |
| Intermediate | 8 ⁵ / ₈ " | 1507' | 1250 | Surface | Cement Circulated |
| Production | 5 ¹ / ₂ " | 5600' | 300 + 400 gal cement | 4135' | Calculated |
| Tubing | 2 ⁷ / ₈ " | 5310' | Name - Type - Depth of Tubing Packer Baker - 5 ¹ / ₂ " Retrievable - 5310' | | |
| Total Depth | Geologic Name - Inj. Zone | | Depth - Top of Inj. Interval | Depth - Base of Inj. Interval | |
| 5600' | Ismay & Desert Creek | | 5350' | 5528' | |

SKETCH - SUBSURFACE FACILITY



PLEASE TYPE OR USE BLACK INK ONLY

(To be filed within 30 days after drilling is completed) I-149-IND-8839

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

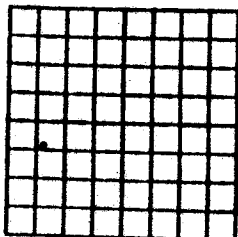
DIVISION OF OIL, GAS, AND MINING

Room 4241 State Office Building

Salt Lake City, Utah 84114

API NO

640 Acres



Locate Well Correctly
and Outline Lease

COUNTY San Juan SEC. 30 TWP. 40S RGE. 25E

COMPANY OPERATING Texaco Inc

OFFICE ADDRESS P O Box EE

TOWN Cortez STATE CO ZIP 81321

FARM NAME Aneth Unit WELL NO. J330

DRILLING STARTED 10-30-57 DRILLING FINISHED 11-30-57

DATE OF FIRST PRODUCTION 12-9-57 COMPLETED 12-9-57

WELL LOCATED NE 1/4 NW 1/4 SW 1/4

2060 FT. FROM SE OF X SEC. & 800 FT. FROM WL OF X SEC.

ELEVATION DERRICK FLOOR 4627 GROUND 4616

TYPE COMPLETION

Single Zone _____ Order No. _____

Multiple Zone _____ Order No. _____

Completed Desert Creek & Ismay Order No. _____

LOCATION EXCEPTION _____ Order No. _____ Penalty _____

OIL OR GAS ZONES

| Name | From | To | Name | From | To |
|--------------|------|------|------|------|----|
| Desert Creek | 5392 | 5600 | | | |
| Ismay | 5246 | 5382 | | | |

CASING & CEMENT

| Casing Set | | | | Csg. Test | Cement | | |
|------------|---------|-------|------|-----------|-------------------------|--------|---------|
| Size | Wgt | Grade | Feet | Psi | Seal | Fillup | Top |
| 13 3/8" | 48 #/ft | NA | 80 | NA | 200 | - | Surface |
| 8 5/8" | 24 #/ft | NA | 1507 | 800 | 1250 | - | Surface |
| 5 1/2" | 14 #/ft | NA | 5600 | 1000 | 300 + 400 gal Cement | - | 4135' |

TOTAL DEPTH 5600

COMPLETION & TEST DATA BY PRODUCING FORMATION

| FORMATION | Desert Creek | Ismay | Desert Creek & Ismay |
|---|---------------------------------------|--|----------------------|
| SPACING & SPACING ORDER NO. | 40 acre | 40 acre | 40 acre |
| CLASSIFICATION (Oil; Gas; Dry; Inf. Well) | Oil | Oil | Inf |
| PERFORATED | 5435-80, 5498-5528 | 5350-60, 5370-82 | Set CIBP @ |
| INTERVALS | 5564-68 | 5394-5414 (Desert Creek) | 5550' KB |
| ACIDIZED? | Acidized w/ 3000 gal regular 15% acid | Acidized w/ 2000 gal CRA acid and 4000 gal reg. 15% acid | NO |
| FRACTURE TREATED? | NO | NO | NO |

INITIAL TEST DATA

| Date | 12-9-57 | 3-1-65 | 9-22-81 |
|----------------------------|---------|---------|-----------|
| Oil bbl./day | 1656 | 1150 | - |
| Oil Gravity | 41 | 40.2 | - |
| Gas Cu. Ft./day | NA | NA | - |
| Gas-Oil Ratio Cu. Ft./Bbl. | NA | NA | - |
| Water-Bbl./day | 0 | 480 | 500 BWPD |
| Pumping or Flowing | Flowing | Pumping | Injecting |
| CHOKE SIZE | NA | NA | - |
| FLOW TUBING PRESSURE | NA | NA | - |

A record of the formations drilled through, and pertinent remarks are presented on the reverse. (use reverse side)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Telephone 1-303-565-8401 Alvin R. Marx Field Supt.
STATE OF Colorado Name and title of representative of company
COUNTY OF Huerfano
Subscribed and sworn before me this 16th day of Dec. 19 83
MY Commission expires 10/25/87
Joe N. Roybal
728 N. Beech, Cortez, Co. 8132

PACKERS SET DEPTH 5310' KB

TEXACO

INSTRUCTIONS - CANCELS LETTERS OF

SIGNED BY

☐ PERMANENT☐ ROUTINE☐ TEMPORARY

19

(LOCATION)

(DATE)

Subject: Water Analysis from
Navajo Aquifer

Aneth Unit H415

Location - SE 1/4 - SE 1/4 Sec 15, T40S, R24E

Sample Date - 1-17-59

Depth - Navajo Aquifer

Temp - 67°F

Ph - 8.7

Total Dissolved Solids - 2573 ppm

SiO₂ - 16 ppmCO₃⁼ - 130 ppmCa⁺ - 7 ppmHCO₃⁻ - 156 ppmMg⁺⁺ - 28 ppmSO₄⁼ - 599 ppmNa⁺ - 76 ppmCl⁻ - 257 ppm

Aneth Unit G422

Location - SW 1/4 - SE 1/4 Sec 22, T40S, R24E

Sample Date - 1-18-59

Depth - Navajo Aquifer

Temp - 67°F

Ph - 9.2

Total Dissolved Solids - 2823 ppm

SiO₂ - 17 ppmCO₃⁼ - 925 ppmCa⁺ - 6 ppmHCO₃⁻ - 912 ppmMg⁺⁺ - 8 ppmSO₄⁼ - 265 ppmNa⁺ - 915 ppmCl⁻ - 271 ppm* Note: these numbers were obtained from Texaco Files
in the Denver Division officesIf letter requires reply prepare in triplicate, for-
warding original and duplicate, and retain copy.

P.O. Box 2100

Denver, CO
80201

By

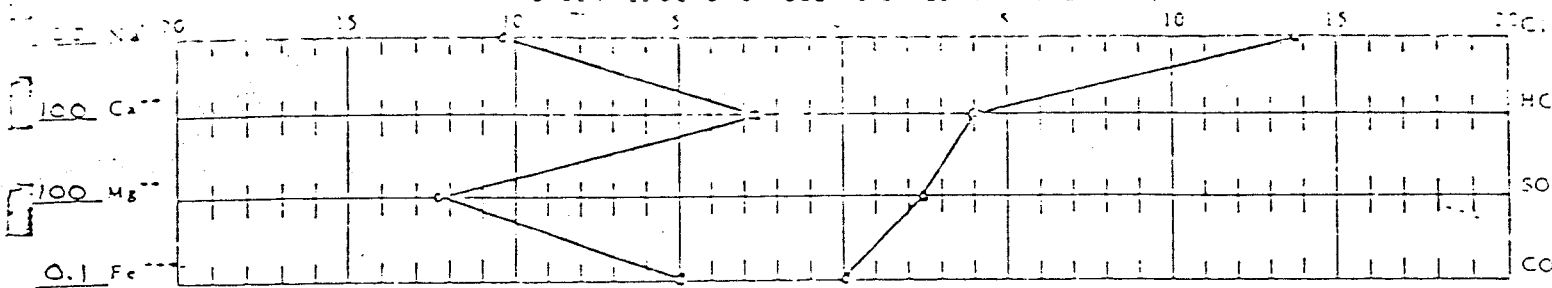
NL Treating Chemicals/NL Industries, Inc.

P.O. Box 1675, Houston, Texas 77001

WATER ANALYSIS REPORT

| | | | | | |
|--|---------|--|----------|--------------------------|--------------|
| COMPANY TEXACO, INCORPORATED | | | | SHEET NUMBER 1 | |
| DATE 5 APRIL 1982 | | | | | |
| FIELD ANETH | | COUNTY OR PARISH SAN JUAN | | STATE UTAH | |
| WELL OR UNIT ANETH | | WELL OR NAME OR NO. INJECTION WATER | | WATER SOURCE INFORMATION | |
| DEPTH, FT. | ENT. F. | SAMPLE SOURCE PLANT | TEMP. F. | WATER, GEL DAY | DIL. GEL DAY |
| DATE SAMPLED 5 APRIL 1982 | | TYPE OF WATER <input type="checkbox"/> PRODUCED <input checked="" type="checkbox"/> SUPPLY <input checked="" type="checkbox"/> WATERFLOODED <input type="checkbox"/> SALT WATER | | | |

WATER ANALYSIS PATTERN
(NUMBER PER DIVISION SYMBOL INDICATES ME/L SCALE UNIT)



DISSOLVED SOLIDS

| CATIONS | me/l* | mg/l* |
|--|--------|---------|
| Total Hardness | 392.0 | |
| Calcium, Ca ⁺⁺ | 268.0 | 5360.0 |
| Magnesium, Mg ⁺⁺ | 124.0 | 1519.0 |
| Iron (Total) Fe ⁺⁺⁺ | 0.5 | 10.0 |
| Sodium, Na ⁺ | | 0.0 |
| Potassium, K ⁺ | 1035.1 | 23807.3 |
| ANIONS | | |
| Chloride, Cl ⁻ | 1360.3 | 49000.0 |
| Sulfate, SO ₄ ⁻² | 24.5 | 1175.0 |
| Carbonate, CO ₃ ⁻² | 0.0 | 0.0 |
| Bicarbonate, HCO ₃ ⁻ | 4.0 | 244.0 |
| Hydroxyl, OH ⁻ | 0.0 | 0.0 |
| Sulfide, S ⁻² | 18.8 | 300.0 |

DISSOLVED GASES

| | |
|------------------------------------|-------------|
| Hydrogen Sulfide, H ₂ S | 337.5 mg/l* |
| Carbon Dioxide, CO ₂ | 185.0 mg/l* |
| Oxygen, O ₂ | 1.0 mg/l* |

PHYSICAL PROPERTIES

| | |
|---|---------------|
| pH | 6.65 |
| ORP (Redox Potential) | N.D. MV |
| Specific Gravity | N.D. |
| Turbidity, JTU Units | N.D. |
| Total Dissolved Solids (calc.) | 81325.3 mg/l* |
| Corrosivity Index @ 77 F | +0.39 |
| @ 140 F | +1.32 |
| CaSO ₄ Solubility @ 77 F | 306.6 me/l* |
| @ 176 F | 306.8 me/l* |
| Max. CaSO ₄ Possible (calc.) | 24.5 me/l* |
| Max. BaSO ₄ Possible (calc.) | 1.0 mg/l* |
| Residual Hydrocarbons | N.D. ppm |

SUSPENDED SOLIDS (QUALITATIVE)

Iron Sulfide ☐ Iron Oxide ☐ Calcium Carbonate ☐ Acid Insoluble ☐

REMARKS AND RECOMMENDATIONS:

WATER SHOWS A TENDENCY TOWARD SCALING; PRIMARILY CALCIUM CARBONATE

* NOTE: me/l and mg/l are commonly used interchangeably for epm and ppm respectively. Where epm and ppm are used, corrections should be made for specific gravity.

| | | | | |
|----------------------------------|------------------------|------------------------------------|-------------------------------------|------------------------------|
| ENGINEER MARK BROTHERS | DIST. NO. 12 | ADDRESS FARMINGTON, N.M. | OFFICE PHONE 505-325-5701 | HOME PHONE 505-325 |
|----------------------------------|------------------------|------------------------------------|-------------------------------------|------------------------------|

CHECKLIST FOR INJECTION WELL APPLICATION AND FILE REVIEW

Operator: Texaco Well No. another Unit J330
 County: San Juan T 409 R 25E Sec. 30 API# 43-037-16134
 New Well ☐ Conversion ☐ Disposal Well ☐ Enhanced Recovery Well ☒


| | <u>YES</u> | <u>NO</u> |
|---|----------------------------|-----------|
| UIC Forms Completed | <u>✓</u> | |
| Plat including Surface Owners, Leaseholders, and wells of available record | <u>✓</u> | |
| Schematic Diagram | <u>✓</u> | |
| Fracture Information | <u>✓</u> | |
| Pressure and Rate Control | <u>✓</u> | |
| Adequate Geologic Information | <u>✓</u> | |
| Fluid Source | <u>Desert Creek - Gray</u> | |

| | | |
|---|-------------------------------|------------------|
| Analysis of Injection Fluid | Yes <u>✓</u> No <u> </u> | TDS <u>81385</u> |
| Analysis of Water in Formation to be injected into | Yes <u>✓</u> No <u> </u> | TDS <u>81385</u> |

| | | |
|-----------------------------------|----------------|-----------------------------|
| Known USDW in area | <u>Mary</u> | Depth <u>971</u> |
| Number of wells in area of review | <u>10</u> | Prod. <u>6</u> P&A <u>0</u> |
| | Water <u>0</u> | Inj. <u>4</u> |

| | |
|---------------------------|-------------------------------|
| Aquifer Exemption | Yes <u> </u> NA <u>✓</u> |
| Mechanical Integrity Test | Yes <u> </u> No <u>✓</u> |
| Date <u> </u> | Type <u> </u> |

Comments: TO C 4135

Reviewed by: 

Utah Division of Oil, Gas, and Mining
Casing - Bradenhead Test

Operator: TEXACO INC. Field/Unit: GREATER ANETH
Well: J-330 Township: 40S Range: 25E Sect:30
API: 43-037-16134 Welltype: INJW Max Pressure: 2500
Lease type: INDIAN Surface Owner: NAVAJO
Last MIT Date: 09/22/81 Witness: F Test Date: 9-20-87

| CASING STRING | SIZE | SET AT | PRESSURE | OBSERVATIONS |
|---------------|------|--------|----------|--------------|
|---------------|------|--------|----------|--------------|

| | | | | |
|----------|-------|----|---|--|
| Surface: | 133/8 | 80 | 0 | |
|----------|-------|----|---|--|

| | | | | |
|---------------|-------|------|--|--|
| Intermediate: | 8 5/8 | 1507 | | |
|---------------|-------|------|--|--|

| | | | | |
|-------------|-------|------|-----|-----|
| Production: | 5 1/2 | 5600 | 250 | Gas |
|-------------|-------|------|-----|-----|

| | | | | |
|--------|--|---|--|--|
| Other: | | 0 | | |
|--------|--|---|--|--|

| | | | | |
|---------|-------|--|------|----------------|
| Tubing: | 2 7/8 | | 2175 | Rate @ 600/day |
|---------|-------|--|------|----------------|

| | | | | |
|---------|--|------|--|--|
| Packer: | | 5310 | | |
|---------|--|------|--|--|

Recommendations:

DATE: 05/02/91

WELLS BY OPERATOR

PAGE: 99

| ACCT NUM | COMPANY NAME | FLD NUM | FIELD NAME | TOWN SHIP | RANGE | SEC | QTR QTR | API NUMBER | PROD ZONE | WELL STATUS | ENTITY | WELL NAME | |
|-------------------|--------------|------------|---------------|-------------------|-------------|------|------------|---------------|----------------------------|----------------|--------|------------------------------|-------------------------------|
| NO980 TEXACO INC | | 365 | GREATER ANETH | S400 | E240 | 29 | SENWL | 43037.16292 | PRDX | WIW | 99990 | NAVAJO TRIBE S-4 (ANETH F-4) | |
| | | | | S400 | E240 | 29 | SENE | 43037.16318 | PRDX | WIW | 99990 | NAVAJO TRIBE S-3 (ANETH H-4) | |
| | | | | S400 | E240 | 29 | NWNE | 43037.16097 | PRDX | WIW | 99990 | NAVAJO TRIBE S-1 (ANETH G-4) | |
| | | | | S400 | E240 | 29 | NWNWL | 43037.16055 | PRDX | WIW | 99990 | NAVAJO TRIBE S-2 (ANETH E-4) | |
| | | | | S400 | E240 | 34 | SENE | 43037.16319 | PRDX | WIW | 99990 | ANETH 34-D2 (ANETH H-234) | |
| | | | | S400 | E240 | 34 | SESW | 43037.16303 | PRDX | WIW | 99990 | ANETH 34-B-4 (ANETH F-434) | |
| | | | | S400 | E240 | 35 | SENE | 43037.16320 | PRDX | WIW | 99990 | NAVAJO TRIBE Q-4 (ANETH H-4) | |
| | | | | S400 | E240 | 35 | SENWL | 43037.16293 | PRDX | WIW | 99990 | NAVAJO TRIBE Q-5 (ANETH F-4) | |
| | | | | S400 | E240 | 35 | SESW | 43037.16304 | PRDX | WIW | 99990 | NAVAJO TRIBE Q-8 (ANETH F-4) | |
| | | | | S400 | E240 | 36 | SENE | 43037.15487 | PRDX | WIW | 99990 | NAVAJO 1 (ANETH H-236) | |
| | | | | S400 | E240 | 36 | SENWL | 43037.16294 | PRDX | WIW | 99990 | NAVAJO 3 (ANETH F-236) | |
| | | | | S400 | E240 | 36 | NWNWL | 43037.15485 | PRDX | WIW | 99990 | NAVAJO 4 (ANETH E-136) | |
| | | | | 380 ISMAY | S400 | E250 | 13 | SWSE | 43037.16455 | PRDX | PA | 99998 | NAVAJO TRIBE K-13 (Q-413) |
| | | | | 365 GREATER ANETH | S400 | E250 | 19 | SWSE | 43037.16140 | PRDX | WIW | 99990 | ANETH UNIT L-419 |
| | | | | 380 ISMAY | S400 | E250 | 24 | NENE | 43037.16169 | ISMV | WIW | 99990 | R-124 (NAVAJO TRIBE K-#11) |
| | | | | 365 GREATER ANETH | S400 | E250 | 29 | NWNWL | 43037.16131 | DSCR | WIW | 99990 | NAVAJO TRIBE F-8 (ANETH J-4) |
| | | | | | S400 | E250 | 30 | NWSW | 43037.16134 | PRDX | WIW | 99990 | NAVAJO TRIBE F-5 (ANETH J-4) |
| | | | | | S400 | E250 | 30 | NWSE | 43037.16139 | PRDX | WIW | 99990 | NAVAJO TRIBE F-6 (ANETH L-4) |
| | | | | | S400 | E250 | 30 | SESW | 43037.16137 | PRDX | WIW | 99990 | NAVAJO TRIBE F-7 (ANETH K-4) |
| | | | | | S400 | E250 | 30 | NWNWL | 43037.16132 | PRDX | WIW | 99990 | NAVAJO TRIBE F-9 (ANETH J-4) |
| | | | | | S400 | E250 | 30 | SENE | 43037.16141 | PRDX | WIW | 99990 | NAVAJO TRIBE F-10 (ANETH L-4) |
| | | | | | S400 | E250 | 30 | SENWL | 43037.16135 | PRDX | WIW | 99990 | NAVAJO TRIBE F-2 (ANETH K-4) |
| | | | | | S400 | E250 | 30 | SESE | 43037.16337 | PRDX | WIW | 99990 | NAVAJO TRIBE F-11 (ANETH L-4) |
| | | | | | S400 | E250 | 31 | SENWL | 43037.16335 | PRDX | WIW | 99990 | NAVAJO TRIBE C-22-31 (ANE-4) |
| | | | | 375 HOGAN | S410 | E220 | 22 | NENE | 43037.11254 | ISMV | PA | 99998 | NAVAJO TRIBE "AH" #1 |
| | | | | 365 GREATER ANETH | S400 | E260 | 19 | NENE | 43037.16519 | ISMV | PA | 99998 | NAVAJO K-1 (V219) |
| | | | | | S400 | E240 | 18 | NWNE | 43037.1522 | DRL | | 99999 | ANETH F407SE |
| | | | | | S400 | E240 | 29 | NENE | 43037.1529 | DSCR | POW | 7000 | ANETH H129 |
| | | | | | S400 | E240 | 35 | NWNE | 43037.1530 | DRL | | 99999 | ANETH G135X |
| | | | | | S400 | E240 | 35 | NENE | 43037.1531 | DSCR | POW | 7000 | ANETH H135 |
| | | | | | S400 | E240 | 25 | NWSE | 43037.1532 | DRL | | 99999 | ANETH G325Y |
| | | | | | S400 | E240 | 23 | NWSE | 43037.1533 | DRL | | 99999 | ANETH G323X |
| | | | | | S400 | E240 | 18 | NENWL | 43037.1534 | DSCR | POW | 7000 | ANETH E407SE |
| | | | | | S400 | E240 | 18 | SWNE | 43037.1535 | DRL | | 99999 | ANETH F118SE |
| | | | | | S400 | E240 | 18 | NESWL | 43037.1536 | DRL | | 99999 | ANETH F218SE |
| | | | | | S400 | E230 | 12 | SESW | 43037.1537 | DSCR | POW | 7000 | ANETH B412 |
| | S400 | E230 | 12 | SENE | 43037.16278 | DSCR | WIW | 99990 | BURTON 42-12 (ANETH D212) | | | | |
| 1 WILDCAT | NO10 | E080 | 12 | SENW | 4304330175 | | PA | 99998 | THOUSAND PEAKS RANCH NCT | | | | |
| 365 GREATER ANETH | S400 | E240 | 23 | SESE | 43037.1557 | | DRL | 99999 | ANETH UNIT G323SE | | | | |
| | S400 | E240 | 23 | NENEL | 43037.1556 | | DRL | 99999 | ANETH UNIT H123NW | | | | |
| | S400 | E240 | 14 | SESW | 43037.1559 | | DRL | 99999 | ANETH UNIT F314SE | | | | |
| | S400 | E240 | 23 | SWSW | 43037.1558 | | DRL | 99999 | ANETH UNIT E423SE | | | | |
| | S400 | E240 | 26 | SENW | 43037.1560 | | DRL | 99999 | ANETH UNIT F226SE | | | | |
| | S400 | E240 | 23 | NWNWL | 43037.1561 | | DRL | 99999 | ANETH UNIT E123SE | | | | |
| 1 WILDCAT | S380 | W020 | 5 | SESW | 4302530009 | | PA | 99998 | GOVT SCHNEIDER "A" NCT-1 | | | | |
| 365 GREATER ANETH | S400 | E240 | 7 | NWSW | 43037.15412 | PRDX | WIW | 99990 | W. ISMY FED #3 (ANETH E30) | | | | |
| | S400 | E230 | 12 | SESE | 43037.30049 | PRDX | WIW | 99996 | ANETH UNIT D-412 | | | | |

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

RECEIVED

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Well name and number: See Attached Listing
Field or Unit name: _____ API no. _____
Well location: QQ _____ section _____ township _____ range _____ county _____
Effective Date of Transfer: 6-1-91

CURRENT OPERATOR

Transfer approved by:

Name R. S. Lane Company Texaco Inc.
Signature *R. S. Lane* Address P. O. Box 3109
Title Attorney-in-Fact Midland, TX 79702
Date _____ Phone (915) 688-4100

Comments: Correspondence Address: Texaco Inc.
3300 North Butler
Farmington, NM 87401
(505) 325-4397

NEW OPERATOR

Transfer approved by:

Name R. S. Lane Company Texaco Exploration and Production Inc.
Signature *R. S. Lane* Address P. O. Box 3109
Title Attorney-in-Fact Midland, TX 79702
Date _____ Phone (915) 688-4100

Comments: Correspondence Address: Texaco Exploration and Production Inc.
3300 North Butler
Farmington, NM 87401
(505) 325-4397

(State use only)

Transfer approved by *R. S. Lane* Title VIC MANAGER
Approval Date 6-26-91



Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUB IN TRIPlicate
(Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|--|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. |
| 2. NAME OF OPERATOR Texaco Exploration and Production Inc. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface | | 8. FARM OR LEASE NAME |
| 14. PERMIT NO. | | 9. WELL NO. |
| 15. ELEVATIONS (Show whether of, ft, or, etc.) | | 10. FIELD AND POOL, OR WILDCAT |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA |
| | | 12. COUNTY OR PARISH 13. STATE |

DIVISION OF
OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|---|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) Transfer of Plugging Bond <input checked="" type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|---|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) Transfer of Owner/Operator <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

TEXACO INC.

Signed:

Attorney-In-Fact
for Texaco Inc.

Date:

3/1/91

New Operator:

Texaco Exploration and Production Inc.

Signed:

Title: Division Manager

Date:

3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Division Manager

DATE

3/1/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

| | | |
|--|--|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) | | 6. Lease Designation and Serial Number |
| 2. Name of Operator Texaco Exploration and Production Inc. | | 7. Indian Allottee or Tribe Name |
| 3. Address of Operator 3300 North Butler, Farmington, NM 87401 | | 8. Unit or Communitization Agreement |
| 4. Telephone Number (505) 325-4397 | | 9. Well Name and Number |
| 5. Location of Well Footage : QQ, Sec. T., R., M. : See Attached | | 10. API Well Number |
| County : State : UTAH | | 11. Field and Pool, or Wildcat |

| 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|--|---|--|---------------------------------------|--|---|---|--|--|---|--|--|--|--|---|--|---|--|---|--|--|---|---|---|--|
| <p style="text-align: center;">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u></td> <td></td> </tr> </table> <p>Approximate Date Work Will Start _____</p> | <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion | <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare | <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off | <input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u> | | <p style="text-align: center;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u></td> <td></td> </tr> </table> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p> | <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize | <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off | <input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u> | |
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | |

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.

NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.

SIGNED: *R. L. Lane*
Attorney-in-Fact

SIGNED: *R. L. Lane*
Assistant Division Manager

DATE: _____

DATE: _____

14. I hereby certify that the foregoing is true and correct

| | | |
|------------------------|---------------------------------|------------|
| Name & Signature _____ | Title <u>Asst. Div. Manager</u> | Date _____ |
| (State Use Only) | | |

| | |
|------------|---|
| 1- LCR/GIL | ✓ |
| 2- DTS | ✓ |
| 3- VLC | ✓ |
| 4- RJF | ✓ |
| 5- RWM | ✓ |
| 6- LCR | ✓ |

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☒ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

(TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator) TEXACO E & P INC.
(address) 3300 NORTH BUTLER
FARMINGTON, NM 87401
BRENT HELQUIST
phone (505) 325-4397
account no. N 5700 (6-5-91)

FROM (former operator) TEXACO INC.
(address) 3300 NORTH BUTLER
FARMINGTON, NM 87401
FRANK
phone (505) 325-4397
account no. N 0980

Well(s) (attach additional page if needed):

| | | | | | | |
|-----------------------------|------------|---------------|-----------|-----------|-----------|-------------------|
| Name: <u>(SEE ATTACHED)</u> | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no ____ If yes, show company file number: #114097.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above. (will update when filing)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

Q1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).

A2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

Q1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. # K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.

Q2. A copy of this form has been placed in the new and former operators' bond files.

Q3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date 1991. If yes, division response was made by letter dated 1991. # m157448 80,000-Ins. Co. of N. America

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

A1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 1991, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

A2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

REMARKS

Q1. All attachments to this form have been microfilmed. Date: July 15 1991.

FILED

Q1. Copies of all attachments to this form have been filed in each well file.

Q2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910606 Btm/Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.
910607 Btm/Farmington - Approved 4-2-91 "Company Mergers" Includes Aneth Unit and Ismay Flodine Unit.
910607 St. Lands approved 4-15-91 "mergers".

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other INJECTION WELL

2. Name of Operator

TEXACO EXPLORATION AND PRODUCING INC.

3. Address and Telephone No.

3300 N. BUTLER, FARMINGTON, N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2060' FSL, 800' FWL, NW 1/4 of SW 1/4, SECTION 30, T40S, R25E

5. Lease Designation and Serial No.

I-149-IND-8839

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation

ANETH UNIT

8. Well Name and No.

J330

9. API Well No.

4303716134

10. Field and Pool, or Exploratory Area

DESERT CREEK

11. County or Parish, State

SAN JUAN, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|--|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fractur |
| | <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Inject |
| | <input type="checkbox"/> Other | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco requests approval to repair a casing leak in the subject well by installing a 4" casing liner as per the attached wellbore diagram.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 2-24-94
BY: J. Matthews

FEB 22 1994

14. I hereby certify that the foregoing is true and correct

Signed

J. La J. J.

Title Area Manager

Date 2/7/94

(This space for Federal or State office use)

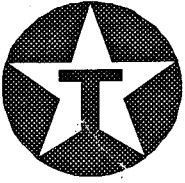
Approved by

Federal Approval of this

Title

Date

Conditions of approval, if any:



ANETH UNIT WELL J330

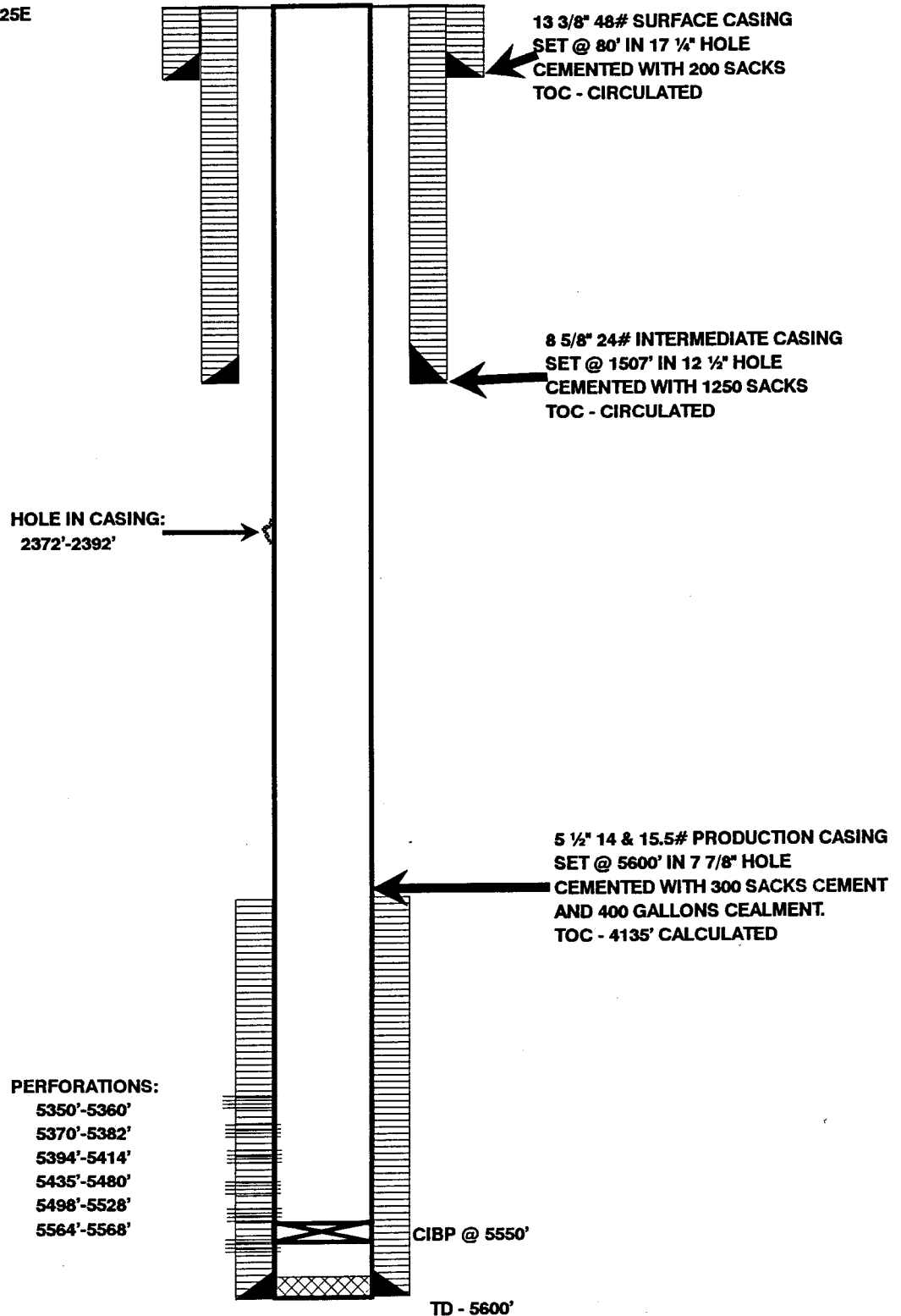
CURRENT

LOCATION:

2060' FSL & 800' FWL,
NW ¼ SW ¼, SEC. 30, T40S, R25E
SAN JUAN COUNTY, UTAH

FORMATION TOPS:

NAVAJO - 651'
KAYENTA - 971'
WINGATE - 1020'
CHINLE - 1350'
SHINARUMP - 2317'
HOSKINNINI - 2375'
DECHELly - 2519'
ORGAN ROCK - 2625'
HERMOSA - 4436'
PARADOX - 5593'





ANETH UNIT WELL J330

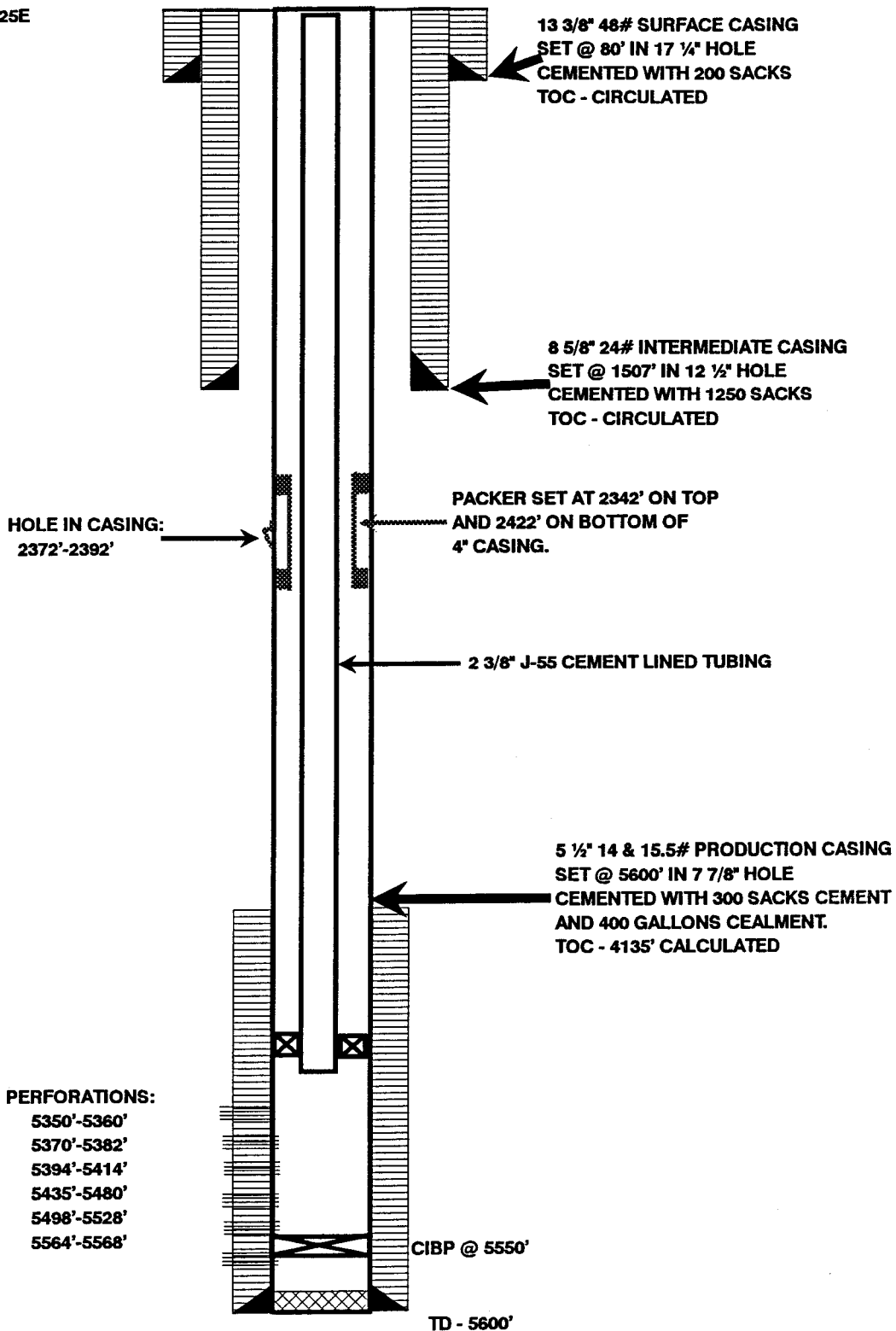
PROPOSED

LOCATION:

2060' FSL & 800' FWL,
NW ¼ SW ¼, SEC. 30, T40S, R25E
SAN JUAN COUNTY, UTAH

FORMATION TOPS:

NAVAJO - 651'
KAYENTA - 971'
WINGATE - 1020'
CHINLE - 1350'
SHINARUMP - 2317'
HOSKINNINI - 2375'
DECHELly - 2519'
ORGAN ROCK - 2625'
HERMOSA - 4436'
PARADOX - 5593'



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 26 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Lease Designation and Serial No.

149-IND-8839

If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator

Texaco Exploration & Production Inc.

3. Address and Telephone No.

3300 N. Butler, Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2060' FSL & 800' FWL
NW/4, SW/4, Sec. 30, T40S, T25E

Navajo Tribe

7. If Unit or CA, Agreement Designation

Aneth Unit

8. Well Name and No.

J330

9. API Well No.

4303716134

10. Field and Pool, or Exploratory Area

Desert Creek

11. County or Parish, State

San Juan County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco E. & P. Inc. has repaired the casing leak in the subject well. The following procedure was followed:

1/11/94. MIRUSU. TOOHH w/ workstring. TIH w/ CMT Retainer and set @ 5105'. TIH w/ tension packer and isolate hole. Top of hole @ 2372' and bottom of hole 2392'. TIH, drilled out CMT Retainer and cleaned out to PBTD @ 5550'. Circulated hole clean. TIH w/ packer and set above perfs. TIH w/ CSG Patch and set top of patch @ 2342', bottom @ 2422'. TIH w/ injection equipment. Circulated packer fluid and set packer @ 5081'. Pressure tested to 1000#, held. RDMOL. Put on injection.

14. I hereby certify that the foregoing is true and correct

Signed

Title Area Manager

Date

9/12/94

(This space for Federal or State office use)

Approved by

Title

Date

tax credit
9/21/94

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 26 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS OIL, GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other **Injection Well**

2. Name of Operator
Texaco Exploration & Production Inc.

3. Address and Telephone No.
3300 N. Butler, Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2060' FSL & 800' FWL
NW/4, SW/4, Sec. 30, T40S, T25E**

5. Lease Designation and Serial No.

I-149-IND-8839

6. If Indian, Allottee or Tribe Name

Navajo Tribe

7. If Unit or CA, Agreement Designation

Aneth Unit

8. Well Name and No.

J330

9. API Well No.

4303716134

10. Field and Pool, or Exploratory Area

Desert Creek

11. County or Parish, State

San Juan County, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco E. & P. Inc. has added two joints of casing patch in the subject well. The following procedure was followed:

4/26/94. MIRUSU. TOOHH w/ injection equipment. PU setting tool for CSG Patch. Stung into gas vent packer and unseated. Added 80' of 4" CSG Patch and set from 2301' to 2463'. TIH w/ injection equipment. Circulated. Pressure tested to 1000# and held. RDMOL. Put on injection.

14. I hereby certify that the foregoing is true and correct

Signed *Julia J. [Signature]*

Title **Area Manager**

Date **9/15/94**

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date

for credit
9/21/94

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BLM-Farmington(5), UOGCC(3), Navajo Tribe(1), TAT, MGB, MAG

TRB

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☒ OTHER INJECTION

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.
3300 N. Butler Ave, Ste100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter L : 2060 Feet From The SOUTH Line and 800 Feet From The
WEST Line Section 30 Township T40S Range R25E

5. Lease Designation and Serial No.
I-149-IND-8839

6. If Indian, Alottee or Tribe Name
NAVAJO TRIBE

7. If Unit or CA, Agreement Designation
ANETH UNIT

8. Well Name and Number
ANETH UNIT
J330

9. API Well No.
4303716134

10. Field and Pool, Exploratory Area
DESERT CREEK

11. County or Parish, State
SAN JUAN, UTAH

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Attering Casing |
| | <input checked="" type="checkbox"/> OTHER: <u>CLEAN OUT & ACIDIZE</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

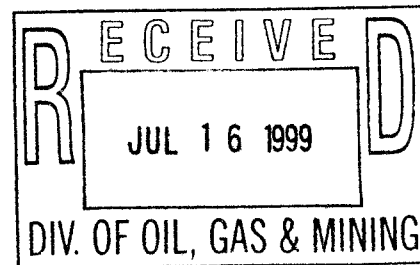
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

*****THIS SUNDRY REPORT IS FOR UTAH SEVERANCE TAX CALCULATION INFORMATION PURPOSES ONLY.*****

TEXACO E&P, INC. CLEANED OUT AND ACIDIZED THE SUBJECT WELL AS FOLLOWS:

4/1/99 MIRU DOWELL COILED TUBING UNIT, TIH/ WCOILED TUBING AND PERF CLEAN TOOL. CLEANED OUT TO PBTD (5587) ACIDIZED WELL TOOH /W TUBING AND TOOL. RDMO DOWELL PUT WELL ON INJECTION.



14. I hereby certify that the foregoing is true and correct

SIGNATURE Rached Hindi TITLE Senior Engineer DATE 7/14/99

TYPE OR PRINT NAME Rached Hindi

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WTC.
denied
8-16-99
90-day
deadline
exceeded



Chevron

Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

APR 12 2002

**DIVISION OF
OIL, GAS AND MINING**

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

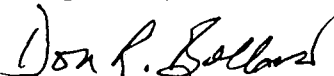
A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,

A handwritten signature in dark ink, appearing to read "Don R. Sellars", is written over the printed name.

Don R. Sellars

Sr. Environmental Specialist

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.
Injection Wells

| Account Number | Section | Township | Range | API Number | Well Name | Lease Type | Well Status Main | Well Type Main |
|----------------|---------|----------|-------|------------|------------------------------------|------------|------------------|----------------|
| N5700 | 11 | 400S | 230E | 4303716034 | MESA 1 (ANETH C411) | 1 | I | WI |
| N5700 | 12 | 400S | 230E | 4303716272 | BURTON 23-12 (ANETH B312) | 1 | A | WI |
| N5700 | 12 | 400S | 230E | 4303716274 | BURTON 31-12 (ANETH C-112) | 1 | I | WI |
| N5700 | 12 | 400S | 230E | 4303716278 | BURTON 42-12 (ANETH D212) | 1 | A | WI |
| N5700 | 12 | 400S | 230E | 4303730049 | ANETH UNIT D-412 | 1 | A | WI |
| N5700 | 12 | 400S | 230E | 4303730112 | ANETH UNIT C-312 | 1 | A | WI |
| N5700 | 13 | 400S | 230E | 4303715825 | BURTON 22-13 (ANETH B-213) | 1 | A | WI |
| N5700 | 13 | 400S | 230E | 4303715827 | BURTON 31-13 (ANETH C-113) | 1 | A | WI |
| N5700 | 13 | 400S | 230E | 4303715828 | BURTON 33-13 (ANETH C-313) | 1 | A | WI |
| N5700 | 13 | 400S | 230E | 4303715830 | BURTON 42-13 (D213) | 1 | A | WI |
| N5700 | 13 | 400S | 230E | 4303716279 | BURTON 44-13 (ANETH D-413) | 1 | A | WI |
| N5700 | 13 | 400S | 230E | 4303730119 | ANETH UNIT A-113 | 1 | A | WI |
| N5700 | 13 | 400S | 230E | 4303730174 | ANETH UNIT D113 | 1 | A | WI |
| N5700 | 13 | 400S | 230E | 4303730297 | ANETH B-413 | 1 | A | WI |
| N5700 | 13 | 400S | 230E | 4303730299 | ANETH UNIT A-313 | 1 | A | WI |
| N5700 | 14 | 400S | 230E | 4303716032 | ARROWHEAD 6 (ANETH B-114) | 1 | A | WI |
| N5700 | 14 | 400S | 230E | 4303716033 | ARROWHEAD 3 (ANETH C-214) | 1 | A | WI |
| N5700 | 14 | 400S | 230E | 4303716035 | ARROWHEAD 5 (ANETH C-414) | 1 | A | WI |
| N5700 | 14 | 400S | 230E | 4303716038 | ARROWHEAD 4 (ANETH D-314) | 1 | A | WI |
| N5700 | 14 | 400S | 230E | 4303716273 | ARROWHEAD 2 (ANETH B-314) | 1 | A | WI |
| N5700 | 14 | 400S | 230E | 4303716277 | ARROWHEAD 1 (ANETH D-114) | 1 | A | WI |
| N5700 | 23 | 400S | 230E | 4303716271 | A W RICE 2 (ANETH B-123) | 1 | A | WI |
| N5700 | 23 | 400S | 230E | 4303716276 | A W RICE 3 (ANETH C-223) | 1 | A | WI |
| N5700 | 24 | 400S | 230E | 4303716270 | FEDERAL A-1 (ANETH A-124) | 1 | A | WI |
| N5700 | 24 | 400S | 230E | 4303716275 | FEDERAL 1 (ANETH C-124) | 1 | A | WI |
| N5700 | 07 | 400S | 240E | 4303715412 | W ISMY FED 3 (ANETH E307) | 1 | A | WI |
| N5700 | 07 | 400S | 240E | 4303715415 | W ISMAY FED 2 (ANETH F-407) | 1 | A | WI |
| N5700 | 07 | 400S | 240E | 4303716100 | NAVAJO FED 6-1 (ANETH G-307) | 1 | A | WI |
| N5700 | 07 | 400S | 240E | 4303716118 | NAVAJO FED 7-1 (ANETH H-207) | 1 | I | WI |
| N5700 | 07 | 400S | 240E | 4303716283 | GULF-AZTEC FED 7 (ANETH E-207) | 1 | A | WI |
| N5700 | 07 | 400S | 240E | 4303716322 | NAVAJO TRIBE FED 5-1 (ANETH H-407) | 2 | A | WI |

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.
Injection Wells

| Account | | | | | | Lease | Well Status | Well Type |
|---------|---------|----------|-------|------------|---------------------------------|-------|-------------|-----------|
| Number | Section | Township | Range | API Number | Well Name | Type | Main | Main |
| N5700 | 07 | 400S | 240E | 4303730175 | ANETH U E407 | 1 | A | WI |
| N5700 | 08 | 400S | 240E | 4303716060 | NAVAJO TRIBE E-15 (ANETH E-308) | 2 | A | WI |
| N5700 | 08 | 400S | 240E | 4303716076 | NAVAJO FED 8-1 (ANETH F-208) | 2 | A | WI |
| N5700 | 08 | 400S | 240E | 4303716101 | NAVAJO TRIBE L-6 (ANETH G-308) | 2 | A | WI |
| N5700 | 08 | 400S | 240E | 4303716119 | NAVAJO TRIBE E-16 (ANETH H-208) | 2 | A | WI |
| N5700 | 08 | 400S | 240E | 4303716284 | NAVAJO FED 9-1 (ANETH E-208) | 2 | A | WI |
| N5700 | 08 | 400S | 240E | 4303716298 | NAVAJO TRIBE E-13 (ANETH F-408) | 2 | A | WI |
| N5700 | 08 | 400S | 240E | 4303716323 | NAVAJO TRIBE L-3 (ANETH H-408) | 2 | A | WI |
| N5700 | 09 | 400S | 240E | 4303716061 | NAVAJO TRIBE E-14 (ANETH E-309) | 2 | A | WI |
| N5700 | 09 | 400S | 240E | 4303716082 | NAVAJO TRIBE E-4 (ANETH F-409) | 2 | A | WI |
| N5700 | 10 | 400S | 240E | 4303716125 | NAVAJO TRIBE E-7 (ANETH H-410) | 2 | I | WI |
| N5700 | 11 | 400S | 240E | 4303715940 | ANETH UNIT E-411 | 2 | A | WI |
| N5700 | 11 | 400S | 240E | 4303715944 | NAVAJO A-10/34-11 (ANETH G-411) | 2 | A | WI |
| N5700 | 11 | 400S | 240E | 4303716295 | NAVAJO A-12/23-11 (ANETH F-311) | 2 | A | WI |
| N5700 | 13 | 400S | 240E | 4303715938 | NAV TRIBE A-13 (ANETH E-213) | 2 | A | WI |
| N5700 | 13 | 400S | 240E | 4303715941 | NAVAJO A-4 (ANETH E-413) | 2 | A | WI |
| N5700 | 14 | 400S | 240E | 4303715939 | NAVAJO A-6 (ANETH E-214) | 2 | A | WI |
| N5700 | 14 | 400S | 240E | 4303715942 | ANETH F-314 | 2 | A | WI |
| N5700 | 14 | 400S | 240E | 4303715943 | NAVAJO A-7/32-14 (ANETH G-214) | 2 | A | WI |
| N5700 | 14 | 400S | 240E | 4303715945 | NAVAJO A-1/34-14 (ANETH G-414) | 2 | A | WI |
| N5700 | 14 | 400S | 240E | 4303716310 | NAVAJO A-9/41-14 (ANETH H-114) | 2 | A | WI |
| N5700 | 14 | 400S | 240E | 4303716421 | ANETH UNIT E414 | 2 | A | WI |
| N5700 | 14 | 400S | 240E | 4303716422 | ANETH UNIT F-114 | 2 | A | WI |
| N5700 | 14 | 400S | 240E | 4303731381 | ANETH UNIT H314X | 2 | I | WI |
| N5700 | 15 | 400S | 240E | 4303716116 | ANETH G-415 | 2 | A | WI |
| N5700 | 15 | 400S | 240E | 4303716296 | NAVAJO TRIBAL E-8 (ANETH F-315) | 2 | A | WI |
| N5700 | 15 | 400S | 240E | 4303730213 | ANETH E-315 | 2 | A | WI |
| N5700 | 15 | 400S | 240E | 4303730312 | ANETH H-315 | 2 | A | WI |
| N5700 | 16 | 400S | 240E | 4303715832 | STATE THREE 11-16 (ANETH E-116) | 3 | A | WI |
| N5700 | 16 | 400S | 240E | 4303716285 | ST THREE 21-16 (ANETH F-116) | 3 | A | WI |
| N5700 | 16 | 400S | 240E | 4303716297 | ST THREE 23-16 (ANETH F-316) | 3 | A | WI |

Chevron U.S.A. Inc.
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Name / Operatorship Change
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Injection Wells

| Account Number | Section | Township | Range | API Number | Well Name | Lease Type | Well Status Main | Well Type Main |
|-------------------|---------|----------|-------|------------|-----------------------------------|---------------|---------------------|-------------------|
| N5700 | 16 | 400S | 240E | 4303716312 | STATE THREE 42-16 (ANETH H-216) | 3 | A | WI |
| N5700 | 16 | 400S | 240E | 4303720230 | ANETH H-416 | 3 | A | WI |
| N5700 | 16 | 400S | 240E | 4303730094 | ANETH E-316 | 3 | A | WI |
| N5700 | 16 | 400S | 240E | 4303730107 | ANETH G-316 | 3 | A | WI |
| N5700 | 16 | 400S | 240E | 4303730333 | ANETH F-416 | 3 | A | WI |
| N5700 | 16 | 400S | 240E | 4303730344 | ANETH G-116 | 3 | A | WI |
| N5700 | 17 | 400S | 240E | 4303716049 | ANETH UNIT E-117 | 2 | A | WI |
| N5700 | 17 | 400S | 240E | 4303716062 | NAVAJO TRIBAL G-7 (ANETH E317) | 2 | A | WI |
| N5700 | 17 | 400S | 240E | 4303716089 | NAVAJO TRIBAL G-3 (ANETH G-117) | 2 | A | WI |
| N5700 | 17 | 400S | 240E | 4303716103 | NAVAJO TRIBAL 1-X-G (ANETH G-317) | 2 | A | WI |
| N5700 | 17 | 400S | 240E | 4303716286 | NAVAJO TRIBAL G-8 (ANETH F-217) | 2 | A | WI |
| N5700 | 17 | 400S | 240E | 4303716299 | NAVAJO TRIBAL G-6 (ANETH F-417) | 2 | A | WI |
| N5700 | 17 | 400S | 240E | 4303716313 | NAV TRIBAL L-4 (ANETH H-217) | 2 | A | WI |
| N5700 | 17 | 400S | 240E | 4303716326 | NAVAJO TRIBAL L-1 (ANETH H-417) | 2 | A | WI |
| N5700 | 18 | 400S | 240E | 4303715083 | NAVAJO TRIBAL FED U 3 | 2 | A | WI |
| N5700 | 18 | 400S | 240E | 4303715413 | ANETH U E-118 (W ISMY FED 1) | 1 | A | WI |
| N5700 | 18 | 400S | 240E | 4303716063 | NAVAJO TRIBAL 4 (ANETH E-318) | 1 | A | WI |
| N5700 | 18 | 400S | 240E | 4303716090 | NAVAJO TRIBE 2 (ANETH G-118) | 2 | A | WI |
| N5700 | 18 | 400S | 240E | 4303716104 | NAVAJO TRIBE G-4 (ANETH G-318) | 2 | A | WI |
| N5700 | 18 | 400S | 240E | 4303716120 | NAVAJO TRIBAL G-5 (ANETH H-218) | 2 | A | WI |
| N5700 | 18 | 400S | 240E | 4303716287 | NAVAJO FED U 1 (ANETH F-218) | 2 | A | WI |
| N5700 | 18 | 400S | 240E | 4303716327 | NAVAJO TRIBAL G-2 (ANETH H-418) | 2 | A | WI |
| N5700 | 18 | 400S | 240E | 4303730137 | ANETH U E218 | 1 | A | WI |
| N5700 | 18 | 400S | 240E | 4303730155 | ANETH U F118 | 1 | A | WI |
| N5700 | 19 | 400S | 240E | 4303716077 | NAVAJO TRIBE D-26 (ANETH F-219) | 2 | A | WI |
| N5700 | 19 | 400S | 240E | 4303716091 | NAVAJO TRIBE D-16 (ANETH G-119) | 2 | A | WI |
| N5700 | 19 | 400S | 240E | 4303716121 | NAVAJO TRIBE D-3 (ANETH H-219) | 2 | A | WI |
| N5700 | 19 | 400S | 240E | 4303716280 | NAVAJO FED U B-1 (ANETH E-119) | 2 | A | WI |
| N5700 | 19 | 400S | 240E | 4303716309 | NAVAJO TRIBE D-25 (ANETH G-319) | 2 | A | WI |
| N5700 | 19 | 400S | 240E | 4303716328 | NAVAJO TRIBE D-27 (ANETH H-419) | 2 | A | WI |
| N5700 | 20 | 400S | 240E | 4303716050 | NAVAJO TRIBE D-10 (ANETH E-120) | 2 | A | WI |

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Injection Wells

| Account Number | Section | Township | Range | API Number | Well Name | Lease Type | Well Status Main | Well Type Main |
|-------------------|---------|----------|-------|------------|---------------------------------|---------------|---------------------|-------------------|
| N5700 | 20 | 400S | 240E | 4303716065 | NAVAJO TRIBE D-17 (ANETH E-320) | 2 | A | WI |
| N5700 | 20 | 400S | 240E | 4303716092 | NAVAJO TRIBE L-5 (ANETH G-120) | 2 | A | WI |
| N5700 | 20 | 400S | 240E | 4303716105 | NAVAJO TRIBE D-12 (ANETH G-320) | 2 | A | WI |
| N5700 | 20 | 400S | 240E | 4303716288 | NAVAJO TRIBE D-8 (ANETH F-220) | 2 | A | WI |
| N5700 | 20 | 400S | 240E | 4303716300 | NAVAJO TRIBE D-20 (ANETH F-420) | 2 | A | WI |
| N5700 | 20 | 400S | 240E | 4303716314 | NAVAJO TRIBE L-2 (ANETH H-220) | 2 | A | WI |
| N5700 | 20 | 400S | 240E | 4303716329 | NAVAJO TRIBE D-13 (ANETH H-420) | 2 | A | WI |
| N5700 | 21 | 400S | 240E | 4303716051 | NAVAJO TRIBE D-4 (ANETH E-121) | 2 | A | WI |
| N5700 | 21 | 400S | 240E | 4303716066 | NAVAJO TRIBE D-14 (ANETH E-321) | 2 | A | WI |
| N5700 | 21 | 400S | 240E | 4303716078 | NAVAJO TRIBE D-6 (ANETH F-221) | 2 | A | WI |
| N5700 | 21 | 400S | 240E | 4303716084 | NAVAJO TRIBE D-21 (ANETH F-421) | 2 | A | WI |
| N5700 | 21 | 400S | 240E | 4303716122 | NAVAJO TRIBE D-7 (ANETH H-221) | 2 | A | WI |
| N5700 | 21 | 400S | 240E | 4303716330 | NAVAJO TRIBE D-24 (ANETH H-421) | 2 | A | WI |
| N5700 | 21 | 400S | 240E | 4303730095 | ANETH G-321X | 2 | A | WI |
| N5700 | 21 | 400S | 240E | 4303730335 | ANETH G-121X | 2 | A | WI |
| N5700 | 22 | 400S | 240E | 4303716067 | NAVAJO TRIBE D-19 (ANETH E-322) | 2 | A | WI |
| N5700 | 22 | 400S | 240E | 4303716085 | NAVAJO TRIBE D-23 (ANETH F-422) | 2 | A | WI |
| N5700 | 22 | 400S | 240E | 4303716117 | NAVAJO TRIBE D-2 (ANETH H-122) | 2 | A | WI |
| N5700 | 22 | 400S | 240E | 4303716127 | NAVAJO TRIBE D-22 (ANETH H-422) | 2 | I | WI |
| N5700 | 22 | 400S | 240E | 4303720231 | ANETH G-322X | 2 | A | WI |
| N5700 | 22 | 400S | 240E | 4303730215 | ANETH E-122 | 2 | A | WI |
| N5700 | 22 | 400S | 240E | 4303730242 | ANETH H-222 | 2 | A | WI |
| N5700 | 22 | 400S | 240E | 4303730373 | ANETH F-222 | 2 | A | WI |
| N5700 | 22 | 400S | 240E | 4303730425 | ANETH G-122 | 2 | A | WI |
| N5700 | 23 | 400S | 240E | 4303716068 | NAVAJO TRIBE C-12 (ANETH E-323) | 2 | A | WI |
| N5700 | 23 | 400S | 240E | 4303716079 | NAVAJO TRIBE C-7 (ANETH F-223) | 2 | A | WI |
| N5700 | 23 | 400S | 240E | 4303716086 | NAVAJO TRIBE C-17 (ANETH F-423) | 2 | A | WI |
| N5700 | 23 | 400S | 240E | 4303716123 | NAVAJO TRIBE C-8 (ANETH H-223) | 2 | A | WI |
| N5700 | 23 | 400S | 240E | 4303716128 | NAVAJO TRIBE C-3 (ANETH H-423) | 2 | A | WI |
| N5700 | 23 | 400S | 240E | 4303716306 | NAVAJO TRIBE C-1 (ANETH G-123) | 2 | A | WI |
| N5700 | 23 | 400S | 240E | 4303730235 | ANETH F-123 | 2 | A | WI |

Chevron U.S.A. Inc.
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Name / Operatorship Change
Texaco Exploration and Production Inc.
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Injection Wells

| Account Number | Section | Township | Range | API Number | Well Name | Lease Type | Well Status Main | Well Type Main |
|----------------|---------|----------|-------|------------|---------------------------------|------------|------------------|----------------|
| N5700 | 24 | 400S | 240E | 4303716069 | NAVAJO TRIBE C-10 (ANETH E-324) | 2 | A | WI |
| N5700 | 24 | 400S | 240E | 4303716087 | NAVAJO TRIBE C-13 (ANETH F-424) | 2 | A | WI |
| N5700 | 24 | 400S | 240E | 4303716111 | NAVAJO TRIBE C-15 (ANETH G-324) | 2 | A | WI |
| N5700 | 24 | 400S | 240E | 4303716289 | NAVAJO TRIBE C-16 (ANETH F-224) | 2 | A | WI |
| N5700 | 24 | 400S | 240E | 4303716331 | NAVAJO TRIBE C-28 (ANETH H-424) | 2 | A | WI |
| N5700 | 25 | 400S | 240E | 4303716070 | NAVAJO TRIBE C-21 (ANETH E-325) | 2 | A | WI |
| N5700 | 25 | 400S | 240E | 4303716080 | NAVAJO TRIBE C-20 (F225) | 2 | A | WI |
| N5700 | 25 | 400S | 240E | 4303716095 | ANETH UNIT G125 | 2 | A | WI |
| N5700 | 25 | 400S | 240E | 4303716124 | NAVAJO TRIBE C-11 (ANETH H-225) | 2 | A | WI |
| N5700 | 25 | 400S | 240E | 4303716129 | NAVAJO TRIBE C-24 (ANETH H-425) | 2 | A | WI |
| N5700 | 25 | 400S | 240E | 4303716301 | NAVAJO TRIBE C-32 (ANETH F-425) | 2 | A | WI |
| N5700 | 26 | 400S | 240E | 4303716054 | NAVAJO TRIBE C-29 (ANETH E-126) | 2 | A | WI |
| N5700 | 26 | 400S | 240E | 4303716071 | NAVAJO TRIBE C-30 (ANETH E-326) | 2 | A | WI |
| N5700 | 26 | 400S | 240E | 4303716113 | NAVAJO TRIBE C-27 (ANETH G-326) | 2 | A | WI |
| N5700 | 26 | 400S | 240E | 4303716290 | NAVAJO TRIBE C-23 (ANETH F-226) | 2 | A | WI |
| N5700 | 26 | 400S | 240E | 4303716302 | NAVAJO TRIBE C-4 (ANETH F-426) | 2 | A | WI |
| N5700 | 26 | 400S | 240E | 4303716316 | NAVAJO TRIBE C-19 (ANETH H-226) | 2 | A | WI |
| N5700 | 26 | 400S | 240E | 4303716332 | NAVAJO TRIBE C-31 (ANETH H-426) | 2 | A | WI |
| N5700 | 26 | 400S | 240E | 4303730372 | ANETH G-126X | 2 | A | WI |
| N5700 | 27 | 400S | 240E | 4303716223 | ANETH 27-B2 (ANETH F-227) | 2 | I | WI |
| N5700 | 27 | 400S | 240E | 4303716307 | ANETH 27-C-1 (ANETH G-127) | 2 | A | WI |
| N5700 | 27 | 400S | 240E | 4303716317 | ANETH 27-D2 (ANETH H-227) | 2 | A | WI |
| N5700 | 27 | 400S | 240E | 4303716333 | ANETH 27-D-4 (ANETH H-427) | 2 | A | WI |
| N5700 | 27 | 400S | 240E | 4303716782 | ANETH 27-A-1 (ANETH E-127) | 2 | A | WI |
| N5700 | 28 | 400S | 240E | 4303716222 | ANETH 28-A-1 (ANETH E-128) | 2 | A | WI |
| N5700 | 28 | 400S | 240E | 4303716224 | ANETH 28-C-1 (ANETH G-128) | 2 | A | WI |
| N5700 | 28 | 400S | 240E | 4303716228 | ANETH H-228 | 2 | A | WI |
| N5700 | 29 | 400S | 240E | 4303716055 | NAVAJO TRIBE S-2 (ANETH E-129) | 2 | A | WI |
| N5700 | 29 | 400S | 240E | 4303716097 | NAVAJO TRIBE S-1 (ANETH G-129) | 2 | A | WI |
| N5700 | 29 | 400S | 240E | 4303716292 | NAVAJO TRIBE S-4 (ANETH F-229) | 2 | I | WI |
| N5700 | 29 | 400S | 240E | 4303716318 | NAVAJO TRIBE S-3 (ANETH H-229) | 2 | A | WI |

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Injection Wells

| Account Number | Section | Township | Range | API Number | Well Name | Lease Type | Well Status Main | Well Type Main |
|----------------|---------|----------|-------|------------|------------------------------------|------------|------------------|----------------|
| N5700 | 34 | 400S | 240E | 4303716303 | ANETH 34-B-4 (ANETH F-434) | 2 | A | WI |
| N5700 | 34 | 400S | 240E | 4303716319 | ANETH 34-D2 (ANETH H-234) | 2 | I | WI |
| N5700 | 35 | 400S | 240E | 4303716293 | NAVAJO TRIBE Q-5 (ANETH F-235) | 2 | A | WI |
| N5700 | 35 | 400S | 240E | 4303716304 | NAVAJO TRIBE Q-8 (ANETH F-435) | 2 | A | WI |
| N5700 | 35 | 400S | 240E | 4303716320 | NAVAJO TRIBE Q-4 (ANETH H-235) | 2 | A | WI |
| N5700 | 36 | 400S | 240E | 4303715485 | NAVAJO 4 (ANETH E-136) | 2 | A | WI |
| N5700 | 36 | 400S | 240E | 4303715486 | NAV TRB 2-A (G136) | 2 | A | WI |
| N5700 | 36 | 400S | 240E | 4303715487 | NAVAJO 1 (ANETH H-236) | 2 | A | WI |
| N5700 | 36 | 400S | 240E | 4303716294 | NAVAJO 3 (ANETH F-236) | 2 | A | WI |
| N5700 | 19 | 400S | 250E | 4303716140 | ANETH UNIT L-419 | 2 | A | WI |
| N5700 | 29 | 400S | 250E | 4303716131 | NAVAJO TRIBE F-8 (ANETH J-129) | 2 | A | WI |
| N5700 | 30 | 400S | 250E | 4303716132 | NAVAJO TRIBE F-9 (ANETH J-130) | 2 | A | WI |
| N5700 | 30 | 400S | 250E | 4303716134 | NAVAJO TRIBE F-5 (ANETH J-330) | 2 | A | WI |
| N5700 | 30 | 400S | 250E | 4303716135 | NAVAJO TRIBE F-2 (ANETH K-230) | 2 | A | WI |
| N5700 | 30 | 400S | 250E | 4303716137 | NAVAJO TRIBE F-7 (ANETH K-430) | 2 | A | WI |
| N5700 | 30 | 400S | 250E | 4303716139 | NAVAJO TRIBE F-6 (ANETH L-330) | 2 | A | WI |
| N5700 | 30 | 400S | 250E | 4303716141 | NAVAJO TRIBE F-10 (ANETH M-230) | 2 | A | WI |
| N5700 | 30 | 400S | 250E | 4303716337 | NAVAJO TRIBE F-11 (ANETH M-430) | 2 | A | WI |
| N5700 | 31 | 400S | 250E | 4303715946 | NAVAJO TRIBE C11-31 (J131) | 2 | A | WI |
| N5700 | 31 | 400S | 250E | 4303716335 | NAVAJO TRIBE C-22-31 (ANETH K-231) | 2 | A | WI |

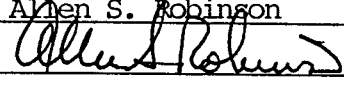
TRANSFER OF AUTHORITY TO INJECT

| | | |
|--|--|--|
| Well Name and Number Orangeville & Huntington, Emery County, Utah (See Attached Well List) | | API Number |
| Location of Well Footage : See attached well locations County : Emery QQ, Section, Township, Range: State : UTAH | | Field or Unit Name See Attached Well List Lease Designation and Number See Attached Well List |

EFFECTIVE DATE OF TRANSFER: 5/1/2002

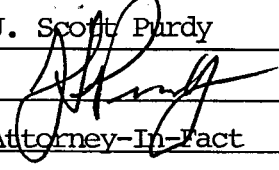
CURRENT OPERATOR

Company: Texaco Exploration and Production Inc
Address: 3300 North Butler, Suite 100
city Farmington state NM zip 87401
Phone: (505) 325-4397
Comments:

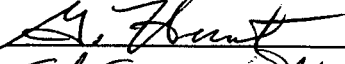
Name: Allen S. Robinson
Signature: 
Title: Attorney-In-Fact
Date: April 30, 2002

NEW OPERATOR

Company: Chevron U.S.A. Inc.
Address: P.O. Box 36366
city Houston state TX zip 79702
Phone: (915) 687-2000
Comments:

Name: J. Scott Purdy
Signature: 
Title: Attorney-In-Fact
Date: May 1, 2002

(This space for State use only)

Transfer approved by: 
Title: Tech Services Manager

Approval Date: 10/21/02

Comments:

RECEIVED

MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER Operator Name Change

2. NAME OF OPERATOR:

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR:

P.O. Box 36366 CITY Houston STATE TX ZIP 77236

PHONE NUMBER:

(281) 561-3443

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached List of Wells

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION



NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:



SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:



ACIDIZE



ALTER CASING



CASING REPAIR



CHANGE TO PREVIOUS PLANS



CHANGE TUBING



CHANGE WELL NAME



CHANGE WELL STATUS



COMMINGLE PRODUCING FORMATIONS



CONVERT WELL TYPE



DEEPEN



FRACTURE TREAT



NEW CONSTRUCTION



OPERATOR CHANGE



PLUG AND ABANDON



PLUG BACK



PRODUCTION (START/RESUME)



RECLAMATION OF WELL SITE



RECOMPLETE - DIFFERENT FORMATION



REPERFORATE CURRENT FORMATION



SIDETRACK TO REPAIR WELL



TEMPORARILY ABANDON



TUBING REPAIR



VENT OR FLARE



WATER DISPOSAL



WATER SHUT-OFF



OTHER: Operator Name Change (Merger)

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1
Texaco Exploration & Production Inc.

J. S. Purdy, Attorney-In-Fact

RECEIVED

MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Allen S. Robinson

TITLE Attorney-In-Fact

SIGNATURE Allen S. Robinson

DATE April 30, 2002

(This space for State use only)

**THE
NAVAJO
NATION****MINERALS DEPARTMENT**

Post Office Box 1910

Window Rock, Arizona 86515

Phone: (928) 871-6587 • Fax: (928) 871-7095

KELSEY A. SEGAYE
PRESIDENT**TAYLOR MCKENZIE, M.D.**
VICE PRESIDENT

October 11, 2002

Mr. Don Sellars
Regulatory Specialist
ChevronTexaco
11111 S. Wilcrest
Houston, Texas 77099

Subject: Navajo Nation Assignment of Oil & Gas Lease

Dear Mr. Sellars:

Attached are fourteen (14) approved Navajo Nation Assignment of Oil and Gas Lease applications for assignment of interest from Texaco Exploration & Production, Inc. to Chevron U.S.A., Inc. (Chevron) for the following leases:

- | | | |
|---------------------|---------------------|----------------------|
| 1) I-149-IND-8834 | 6) I-149-IND-8839 | 11) 14-20-603-4035 |
| 2) I-149-IND-8835 | 7) 14-20-603-2057 | 12) 14-20-603-4037 |
| 3) I-149-IND-8836 | 8) 14-20-603-2059 | 13) 14-20-603-5043-A |
| 4) I-149-IND-8838 | 9) 14-20-603-4030-A | 14) 14-20-603-5446 |
| 5) I-149-IND-8839-A | 10) 14-20-603-4032 | |

If you have any questions, please call me or Mr. Brad Nesemeier at (928) 871-6587.

Sincerely,

Akhtar Zaman, Director
Minerals Department

Attachments
AZ/GLB/cab

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: **05-01-2002**

| | |
|-------------------------------------|-----------------------------|
| FROM: (Old Operator): | TO: (New Operator): |
| TEXACO EXPLORATION & PRODUCTION INC | CHEVRON USA INC |
| Address: 3300 NORTH BUTLER, STE 100 | Address: P O BOX 36366 |
| | |
| FARMINGTON, NM 87401 | HOUSTON,TX 79702 |
| Phone: 1-(505)-325-4397 | Phone: 1-(915)-687-2000 |
| Account No. N5700 | Account No. N0210 |

CA No.

Unit: ANETH

WELL(S)

| NAME | SEC TWN RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|------------------------------------|----------------|--------------|--------------|---------------|--------------|----------------|
| NAVAJO 3 (ANETH F-236) | 36-40S-24E | 43-037-16294 | 99990 | INDIAN | WIW | A |
| ANETH L-419 | 19-40S-25E | 43-037-16140 | 99990 | INDIAN | WIW | A |
| NAVAJO TRIBE F-8 (ANETH J-129) | 29-40S-25E | 43-037-16131 | 99990 | INDIAN | WIW | A |
| NAVAJO TRIBE F-9 (ANETH J-130) | 30-40S-25E | 43-037-16132 | 99990 | INDIAN | WIW | A |
| NAVAJO TRIBE F-5 (ANETH J-330) | 30-40S-25E | 43-037-16134 | 99990 | INDIAN | WIW | A |
| NAVAJO TRIBE F-2 (ANETH K-230) | 30-40S-25E | 43-037-16135 | 99990 | INDIAN | WIW | A |
| NAVAJO TRIBE F-7 (ANETH K-430) | 30-40S-25E | 43-037-16137 | 99990 | INDIAN | WIW | A |
| NAVAJO TRIBE F-6 (ANETH L-330) | 30-40S-25E | 43-037-16139 | 99990 | INDIAN | WIW | A |
| NAVAJO TRIBE F-10 (ANETH M-230) | 30-40S-25E | 43-037-16141 | 99990 | INDIAN | WIW | A |
| NAVAJO TRIBE F-11 (ANETH M-430) | 30-40S-25E | 43-037-16337 | 99990 | INDIAN | WIW | A |
| NAVAJO TRIBE C11-31 (J-131) | 31-40S-25E | 43-037-15946 | 7000 | INDIAN | WIW | A |
| NAVAJO TRIBE C-22-31 (ANETH K-231) | 31-40S-25E | 43-037-16335 | 99990 | INDIAN | WIW | A |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
- (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
- Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
- If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 10/11/2002

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 10/11/2002

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 10/21/2002

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/28/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/28/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 8975810026

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|--|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection wells</u> | | 5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Attachment</u> |
| 2. NAME OF OPERATOR: <u>Resolute Natural Resources Company</u> <u>N2700</u> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <u>Navajo</u> |
| 3. ADDRESS OF OPERATOR: <u>1675 Broadway, Suite 1950</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u> | | 7. UNIT or CA AGREEMENT NAME: <u>Aneth Unit</u> |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>See Attachment</u> | | 8. WELL NAME and NUMBER: <u>See Attachment</u> |
| PHONE NUMBER: <u>(303) 534-4600</u> | | 9. API NUMBER: <u>See Attach</u> |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 10. FIELD AND POOL, OR WILDCAT: <u>Desert Creek</u> |
| COUNTY: <u>San Juan</u> | | STATE: <u>UTAH</u> |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of December 1, 2004, Chevron U.S.A. Inc. resigned as Operator of the Aneth Unit. The successor operator is Resolute Natural Resources Company.

NAME (PLEASE PRINT)

Jane Pasque

TITLE

Vice President

SIGNATURE

Jane Pasque

DATE

11/30/04

(This space for State use only)

APPROVED 12/29/2004

ER

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER See attached exhibit.

2. NAME OF OPERATOR:
Resolute Natural Resources Company

3. ADDRESS OF OPERATOR:
1675 Broadway, Suite 1950 CITY **Denver** STATE **CO** ZIP **80202**

PHONE NUMBER:
(303) 534-4600

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: **San Juan**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
See attached exhibit.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Navajo

7. UNIT or CA AGREEMENT NAME:
Aneth Unit

8. WELL NAME and NUMBER:
See attached exhibit.

9. API NUMBER:
See attached exhibit.

10. FIELD AND POOL, OR WILDCAT:
Aneth

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Change of operator</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of December 1, 2004, Chevron U.S.A. Inc. resigned as operator of the Aneth Unit. Resolute Natural Resources Company has been elected the successor operator.

RECEIVED

DEC 22 2004

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) **Chevron U.S.A. Inc.**

N0210

TITLE **A. E. Wacker, Attorney-in-Fact**

SIGNATURE

A. E. Wacker

DATE

12/20/2004

(This space for State use only)

APPROVED **12/29/2004**

ER
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

| | |
|---|---|
| Well Name and Number See attached exhibit. | API Number See attached exhibit. |
| Location of Well | Field or Unit Name Aneth Unit |
| Footage : [REDACTED] | County : San Juan |
| QQ, Section, Township, Range: [REDACTED] | State : UTAH |
| | Lease Designation and Number See attached exhibit. |

Name: A. E. Wacker
Signature: A. E. Wacker
Title: Attorney-in-Fact
Date: 12/20/2004

DEC 22 2004

DIV. OF OIL, GAS & MINING

Name: Janet Pogue xt
Signature: Janet Pogue
Title: Vice President
Date: 12/21/04

Approval Date: 12-27-17

Title: VIC Geologist.

Comments: Transfer of Authority to Inject into the Aneth C214 and Aneth B14 contingent on this office receiving a corrective action plan for each well. Both well Aneth 214 failed 5 year test on 10/13/2004 operator would not conduct scheduled 5 year test on Aneth B14. (considered a failure).

| NUM | API NUM | Q1 | Q2 | SEC | TWSP | RNG | LEGAL | Lease | Status 12/1/04 | NNEPA Well List | USEPA Well List | UIC Program |
|------|------------|----|----|-----|------|------|---------------------|----------------|-------------------|-----------------|-----------------|---------------|
| H222 | 4303730242 | SE | NW | 22 | 40S | 24E | | I-149-IND-8836 | Active | H222 | H222 | Navajo Nation |
| F418 | 4303715083 | SE | SW | 18 | T40S | R24E | 650' FSL/1825' FWL | I-149-IND-8835 | Active | F418 | F418 | Navajo Nation |
| E307 | 4303715412 | NW | SW | 7 | T40S | R24E | 1980' FSL/660' FWL | SL-067807 | Active | E307 | E307 | Navajo Nation |
| E118 | 4303715413 | NW | NW | 18 | T40S | R24E | 660' FNL/660' FWL | SL-067807 | Active | E118 | E118 | Navajo Nation |
| F407 | 4303715415 | SE | SW | 7 | T40S | R24E | 660' FSL/1980' FWL | SL-067807 | Active | F407 | F407 | Navajo Nation |
| E136 | 4303715485 | NW | NW | 36 | T40S | R24E | 660' FNL/660' FWL | 14-20-603-5444 | Active | E136 | E136 | Navajo Nation |
| G136 | 4303715486 | NW | NE | 36 | T40S | R24E | 785' FNL/2040' FEL | 14-20-603-5443 | Active | G136 | G136 | Navajo Nation |
| H236 | 4303715487 | SE | NE | 36 | T40S | R24E | 1980' FNL/660' FEL | 14-20-603-5443 | P/A | | | Navajo Nation |
| B213 | 4303715825 | SE | NW | 13 | T40S | R23E | 3300' FSL/3300' FEL | SL-070968-A | Active | | | State of Utah |
| C113 | 4303715827 | NW | NE | 13 | T40S | R23E | 4602' FSL/1993' FEL | SL-070968-A | Active | | | State of Utah |
| C313 | 4303715828 | NW | SE | 13 | T40S | R23E | 1949' FSL/1991' FEL | SL-070968-A | Active | | | State of Utah |
| D213 | 4303715830 | SE | NE | 13 | T40S | R23E | 3263' FSL/660' FEL | SL-070968-A | Active | | | State of Utah |
| E116 | 4303715832 | NW | NW | 16 | T40S | R24E | 601' FNL/550' FWL | ML-3156 | Active | E116 | E116 | Navajo Nation |
| E213 | 4303715938 | SW | NW | 13 | T40S | R24E | 2140' FNL/740' FWL | I-IND-149-8837 | Active | E213 | E213 | Navajo Nation |
| E214 | 4303715939 | SW | NW | 14 | T40S | R24E | 1940' FNL/650' FWL | I-149-IND-8837 | Active | E214 | E214 | Navajo Nation |
| E411 | 4303715940 | SW | SW | 11 | T40S | R24E | 500' FSL/820' FWL | I-149-IND-8837 | Active | E411 | E411 | Navajo Nation |
| E413 | 4303715941 | SW | SW | 13 | T40S | R24E | 660' FSL/660' FWL | IND-149-8837 | Active | E413 | E413 | Navajo Nation |
| F314 | 4303715942 | NE | SW | 14 | T40S | R24E | 1980' FSL/1980'FWL | I-149-IND-8837 | Active | F314 | F314 | Navajo Nation |
| G214 | 4303715943 | SW | NE | 14 | T40S | R24E | 2140' FNL/2010' FEL | I-149-IND-8839 | P/A | | | Navajo Nation |
| G411 | 4303715944 | SW | SE | 11 | T40S | R24E | 680' FSL/1950' FEL | I-149-IND-8837 | Active | G411 | G411 | Navajo Nation |
| G414 | 4303715945 | SW | SE | 14 | T40S | R24E | 660' FSL/1980' FEL | I-149-IND-8837 | Active | G414 | G414 | Navajo Nation |
| J131 | 4303715946 | NW | NW | 31 | T40S | R25E | 660' FNL/638' FWL | 14-20-603-372 | Active | J131 | J131 | Navajo Nation |
| B114 | 4303716032 | NE | NW | 14 | T40S | R23E | 660' FNL/1980' FWL | SL-070968 | Shut-In | | | State of Utah |
| C214 | 4303716033 | SW | NE | 14 | T40S | R23E | 1890' FNL/1930' FEL | SL-070968 | Shut-In | | | State of Utah |
| C411 | 4303716034 | SW | SE | 11 | T40S | R23E | 600' FSL/2010' FEL | SL-070968-B | P/A | | | State of Utah |
| C414 | 4303716035 | SW | SE | 14 | T40S | R23E | 760' FSL/2000' FEL | SL-070968 | Active | | | State of Utah |
| D314 | 4303716038 | NE | SE | 14 | T40S | R23E | 1980' FSL/660' FEL | SL-070968 | Active | | | State of Utah |
| E117 | 4303716049 | NW | NW | 17 | T40S | R24E | 520' FNL/645' FWL | I-149-IND-8835 | Active | E117 | E117 | Navajo Nation |
| E120 | 4303716050 | NW | NW | 20 | T40S | R24E | 660' FNL/660' FWL | I-149-IND-8836 | Active | E120 | E120 | Navajo Nation |
| E121 | 4303716051 | NW | NW | 21 | T40S | R24E | 660' FNL/760' FWL | I-149-IND-8836 | Active | E121 | E121 | Navajo Nation |
| E126 | 4303716054 | NW | NW | 26 | T40S | R24E | 760' FNL/660' FWL | I-149-IND-8838 | Active | E126 | E126 | Navajo Nation |
| E129 | 4303716055 | NW | NW | 29 | T40S | R24E | 660' FNL/660' FWL | 14-20-603-4030 | Active | E129 | E129 | Navajo Nation |
| E308 | 4303716060 | NW | SW | 8 | T40S | R24E | 1820' FSL/645' FWL | I-149-IND-8833 | Active | E308 | E308 | Navajo Nation |
| E309 | 4303716061 | NW | SW | 9 | T40S | R24E | 1900' FSL/500' FWL | I-149-IND-8834 | P/A | | | Navajo Nation |
| E317 | 4303716062 | NW | SW | 17 | 40S | 24E | 1980' FSL/660' FWL | I-149-IND-8835 | Active | E317 | E317 | Navajo Nation |
| E318 | 4303716063 | NW | SW | 18 | T40S | R24E | 1980' FSL/660' FWL | SL-067807 | Active | E318 | E318 | Navajo Nation |
| E319 | 4303716064 | NW | SW | 19 | T40S | R24E | 2040' FSL/680' FWL | I-149-IND-8836 | P/A | | | Navajo Nation |
| E320 | 4303716065 | NW | SW | 20 | T40S | R24E | 2140' FSL/820' FWL | I-149-IND-8836 | Active | E320 | E320 | Navajo Nation |
| E321 | 4303716066 | NW | SW | 21 | T40S | R24E | 2140' FSL/720' FWL | I-149-IND-8836 | Active | E321 | E321 | Navajo Nation |
| E322 | 4303716067 | NW | SW | 22 | T40S | R24E | 1980' FSL/660' FWL | I-149-IND-8836 | Active | E322 | E322 | Navajo Nation |
| E323 | 4303716068 | NW | SW | 23 | T40S | R24E | 1980' FSL/510' FWL | I-149-IND-8838 | Active | E323 | E323 | Navajo Nation |
| E324 | 4303716069 | NW | SW | 24 | T40S | R24E | 1980' FSL/660'FWL | I-149-IND-8838 | Active | E324 | E324 | Navajo Nation |
| E325 | 4303716070 | NW | SW | 25 | T40S | R24E | 1980' FSL/660' FWL | I-149-IND-8838 | Active | E325 | E325 | Navajo Nation |
| E326 | 4303716071 | NW | SW | 26 | T40S | R24E | 1980' FSL/660' FWL | I-149-IND-8838 | Active | E326 | E326 | Navajo Nation |
| F115 | 4303716074 | NE | NW | 15 | T40S | R24E | 690' FNL/2140' FWL | I-149-IND-8834 | Active | F115 | F115 | Navajo Nation |

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|------|------------|----|----|----|------|------|---------------------|----------------|---------|------|------|---------------|
| F208 | 4303716076 | SE | NW | 8 | T40S | R24E | 2140' FNL/2050' FWL | I-149-IND-8833 | Active | F208 | F208 | Navajo Nation |
| F219 | 4303716077 | SE | NW | 19 | T40S | R24E | 1820' FNL/2140' FWL | I-149-IND-8836 | Active | F219 | F219 | Navajo Nation |
| F221 | 4303716078 | SE | NW | 21 | T40S | R24E | 1980' FNL/1980' FWL | I-149-IND-8836 | Active | F221 | F221 | Navajo Nation |
| F223 | 4303716079 | SE | NW | 23 | T40S | R24E | 1980' FNL/1820' FWL | I-149-IND-8838 | Active | F223 | F223 | Navajo Nation |
| F225 | 4303716080 | SE | NW | 25 | T40S | R24E | 2040' FNL/2080' FWL | I-149-IND-8838 | Active | F225 | F225 | Navajo Nation |
| F409 | 4303716082 | SE | SW | 9 | T40S | R24E | 660' FSL/1980' FWL | I-149-IND-8834 | Active | F409 | F409 | Navajo Nation |
| F421 | 4303716084 | SE | SW | 21 | T40S | R24E | 585' FSL/1990' FWL | I-149-IND-8836 | Active | F421 | F421 | Navajo Nation |
| F422 | 4303716085 | SE | SW | 22 | T40S | R24E | 660' FSL/1980' FWL | I-149-IND-8836 | Active | F422 | F422 | Navajo Nation |
| F423 | 4303716086 | SE | SW | 23 | T40S | R24E | 770' FSL/1955' FWL | I-149-IND-8838 | Active | F423 | F423 | Navajo Nation |
| F424 | 4303716087 | SE | SW | 24 | T40S | R24E | 660' FSL/2100' FWL | I-149-IND-8838 | Active | F424 | F424 | Navajo Nation |
| G117 | 4303716089 | NW | NE | 17 | T40S | R24E | 660' FNL/1980' FEL | I-149-IND-8835 | Active | G117 | G117 | Navajo Nation |
| G118 | 4303716090 | NW | NE | 18 | T40S | R24E | 800' FNL/1910' FEL | I-149-IND-8835 | Active | G118 | G118 | Navajo Nation |
| G119 | 4303716091 | NW | NE | 19 | T40S | R24E | 660' FNL/2140' FEL | I-149-IND-8836 | Active | G119 | G119 | Navajo Nation |
| G120 | 4303716092 | NW | NE | 20 | T40S | R24E | 660' FNL/1980' FEL | I-149-IND-8833 | Active | G120 | G120 | Navajo Nation |
| G125 | 4303716095 | NW | NE | 25 | T40S | R24E | 660' FNL/2140' FEL | I-149-IND-8838 | Active | G125 | G125 | Navajo Nation |
| G129 | 4303716097 | NW | NE | 29 | T40S | R24E | 580' FNL/1905' FEL | 14-20-603-4030 | Active | G129 | G129 | Navajo Nation |
| G307 | 4303716100 | NW | SE | 7 | T40S | R24E | 1900' FSL/1995' FEL | SL-067807 | Active | G307 | G307 | Navajo Nation |
| G308 | 4303716101 | NW | SE | 8 | T40S | R24E | 1975' FSL/1830' FEL | I-149-IND-8834 | Active | G308 | G308 | Navajo Nation |
| G317 | 4303716103 | NW | SE | 17 | T40S | R24E | 1778' FSL/1900' FEL | I-149-IND-8835 | Active | G317 | G317 | Navajo Nation |
| G318 | 4303716104 | NW | SE | 18 | T40S | R24E | 2125' FSL/1980' FEL | I-149-IND-8835 | Active | G318 | G318 | Navajo Nation |
| G320 | 4303716105 | NW | SE | 20 | T40S | R24E | 1980' FSL/1980' FEL | I-149-IND-8836 | Active | G320 | G320 | Navajo Nation |
| G324 | 4303716111 | NW | SE | 24 | T40S | R24E | 1980' FSL/1980' FEL | I-149-IND-8838 | Active | G324 | G324 | Navajo Nation |
| G326 | 4303716113 | NW | SE | 26 | T40S | R24E | 1980' FSL/1980' FEL | I-149-IND-8838 | Active | G326 | G326 | Navajo Nation |
| G415 | 4303716116 | SW | SE | 15 | T40S | R24E | 820' FSL/2400' FEL | I-149-IND-8834 | Active | G415 | G415 | Navajo Nation |
| H122 | 4303716117 | NE | NE | 22 | T40S | R24E | 660' FNL/660' FEL | I-149-IND-8836 | Active | H122 | H122 | Navajo Nation |
| H207 | 4303716118 | SE | NE | 7 | T40S | R24E | 1820' FNL/820' FEL | SL-067807 | T/A | | | State of Utah |
| H208 | 4303716119 | SE | NE | 8 | T40S | R24E | 2140' FNL/660' FEL | I-149-IND-8833 | Active | H208 | H208 | Navajo Nation |
| H218 | 4303716120 | SE | NE | 18 | T40S | R24E | 1980' FNL/660' FEL | I-149-IND-8835 | Active | H218 | H218 | Navajo Nation |
| H219 | 4303716121 | SE | NE | 19 | T40S | R24E | 1945' FNL/607' FEL | I-149-IND-8836 | Active | H219 | H219 | Navajo Nation |
| H221 | 4303716122 | SE | NE | 21 | T40S | R24E | 1980' FNL/660' FEL | I-149-IND-8836 | Active | H221 | H221 | Navajo Nation |
| H223 | 4303716123 | SE | NE | 23 | T40S | R24E | 1820' FNL/730' FEL | I-149-IND-8838 | Active | H223 | H223 | Navajo Nation |
| H225 | 4303716124 | SE | NE | 25 | T40S | R24E | 1980' FNL/660' FEL | I-149-IND-8838 | Active | H225 | H225 | Navajo Nation |
| H410 | 4303716125 | SE | SE | 10 | T40S | R24E | 625' FSL/545' FEL | I-149-IND-8834 | P/A | | | Navajo Nation |
| H422 | 4303716127 | SE | SE | 22 | T40S | R24E | ^660' FSL/660' FEL | I-149-IND-8836 | P/A | | | Navajo Nation |
| H423 | 4303716128 | SE | SE | 23 | T40S | R24E | 820' FSL/450' FEL | I-149-IND-8838 | Active | H423 | H423 | Navajo Nation |
| H425 | 4303716129 | SE | SE | 25 | T40S | R24E | 660' FSL/660' FEL | I-149-IND-8838 | Active | H425 | H425 | Navajo Nation |
| J129 | 4303716131 | NW | NW | 29 | T40S | R25E | 620' FNL/615' FWL | I-149-IND-8839 | P/A | | | Navajo Nation |
| J130 | 4303716132 | NW | NW | 30 | T40S | R25E | 720' FNL/590' FEL | I-149-IND-8839 | Shut-In | J130 | J130 | Navajo Nation |
| J330 | 4303716134 | NW | SW | 30 | T40S | R25E | 2060' FSL/800' FWL | I-149-IND-8839 | Active | J330 | J330 | Navajo Nation |
| K230 | 4303716135 | SE | NW | 30 | T40S | R25E | 2075' FSL/2140' FWL | I-149-IND-8839 | Shut-In | K230 | K230 | Navajo Nation |
| K430 | 4303716137 | SE | SW | 30 | T40S | R25E | 660' FSL/1980' FWL | I-149-IND-8839 | Active | K430 | K430 | Navajo Nation |
| L330 | 4303716139 | NW | SE | 30 | T40S | R25E | 2120' FSL/1960' FEL | I-149-IND-8839 | Active | L330 | L330 | Navajo Nation |
| L419 | 4303716140 | SW | SE | 19 | T40S | R25E | 660' FSL/1980' FEL | I-149-IND-8839 | Active | L419 | L419 | Navajo Nation |
| M230 | 4303716141 | SE | NE | 30 | T40S | R25E | 1930' FNL/660' FEL | I-149-IND-8839 | Active | M230 | M230 | Navajo Nation |
| E128 | 4303716222 | NW | NW | 28 | T40S | R24E | 660' FNL/660' FWL | 14-20-603-2056 | Active | E128 | E128 | Navajo Nation |
| F227 | 4303716223 | SE | NW | 27 | T40S | R24E | 1980' FNL/1980' FWL | 14-20-603-2056 | T/A | | | Navajo Nation |
| G128 | 4303716224 | NW | NE | 28 | T40S | R24E | 660' FNL/1980' FEL | 14-20-603-2056 | Shut-In | G128 | G128 | Navajo Nation |

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| H228 | 4303716228 | SE | NE | 28 | T40S | R24E | 2080' FNL/560' FEL | 14-20-603-2056 | T/A | | | Navajo Nation |
| A124 | 4303716270 | NW | NW | 24 | T40S | R23E | 500' FNL/500' FWL | SL-0701010-C | Active | | | State of Utah |
| B123 | 4303716271 | NE | NW | 23 | T40S | R23E | 500' FNL/2140' FWL | SL-0701010 | Active | | | State of Utah |
| B312 | 4303716272 | NE | SW | 12 | T40S | R23E | 3295' FNL/3348' FEL | SL-070968-A | Active | B312 | B312 | Navajo Nation |
| B314 | 4303716273 | NE | SW | 14 | T40S | R23E | 2030' FSL/2030' FWL | SL-070968 | Active | | | State of Utah |
| C112 | 4303716274 | NW | NE | 12 | T40S | R23E | 658' FNL/1974' FEL | SL-070968-A | P/A | | | State of Utah |
| C124 | 4303716275 | NW | NE | 24 | T40S | R23E | 660' FNL/1980' FEL | SL-0701010-C | P/A | | | State of Utah |
| C223 | 4303716276 | SW | NE | 23 | T40S | R23E | 1820' FNL/1980' FEL | SL-0701010 | P/A | | | State of Utah |
| D114 | 4303716277 | NE | NE | 14 | T40S | R23E | 660' FNL/760' FEL | SL-070968 | Active | | | State of Utah |
| D212 | 4303716278 | SE | NE | 12 | T40S | R23E | 1860' FNL/656' FEL | SL-070968-A | Shut-In | D212 | D212 | Navajo Nation |
| D413 | 4303716279 | SE | SE | 13 | T40S | R23E | 660' FSL/661' FEL | SL-070968-A | Active | | | State of Utah |
| E119 | 4303716280 | NW | NW | 19 | T40S | R24E | 500' FNL/820' FWL | I-149-IND-8836 | Active | E119 | E119 | Navajo Nation |
| E207 | 4303716283 | SW | NW | 7 | T40S | R24E | 2030' FNL 750 FWL | | T/A | E207 | E207 | |
| E208 | 4303716284 | SW | NW | 8 | T40S | R24E | 1930' FNL/500' FWL | I-149-IND-8833 | T/A | | | Navajo Nation |
| F116 | 4303716285 | NE | NW | 16 | T40S | R24E | 660' FNL/1980' FWL | ML-3156 | Active | F116 | F116 | Navajo Nation |
| F217 | 4303716286 | SE | NW | 17 | T40S | R24E | 1890' FNL/1930' FWL | I-149-IND-8835 | Active | F217 | F217 | Navajo Nation |
| F218 | 4303716287 | SE | NW | 18 | T40S | R24E | 1970' FNL/2060' FWL | I-149-IND-8835 | Active | F218 | F218 | Navajo Nation |
| F220 | 4303716288 | SE | NW | 20 | T40S | R24E | 1980' FNL/1980' FWL | I-149-IND-8836 | Active | F220 | F220 | Navajo Nation |
| F224 | 4303716289 | SE | NW | 24 | T40S | R24E | 1980' FNL/1980' FWL | I-149-IND-8838 | Active | F224 | F224 | Navajo Nation |
| F226 | 4303716290 | SE | NW | 26 | T40S | R24E | 1950' FNL/1900' FWL | I-149-IND-8838 | Active | F226 | F226 | Navajo Nation |
| F229 | 4303716292 | SE | NW | 29 | T40S | R24E | 2015' FNL/1930' FWL | 14-20-603-4030 | P/A | F229 | F229 | Navajo Nation |
| F235 | 4303716293 | SE | NW | 35 | T40S | R24E | 1825' FNL/2010' FWL | 14-20-603-2059 | Active | F235 | F235 | Navajo Nation |
| F236 | 4303716294 | SE | NW | 36 | T40S | R24E | 1980' FNL/1980' FWL | 14-20-603-5444 | Active | F236 | F236 | Navajo Nation |
| F311 | 4303716295 | NE | SW | 11 | T40S | R24E | 1820' FSL/1980' FWL | I-149-IND-8837 | P/A | | | Navajo Nation |
| F315 | 4303716296 | NE | SW | 15 | T40S | R24E | 1980' FSL/2010' FWL | I-149-IND-8834 | Active | F315 | F315 | Navajo Nation |
| F316 | 4303716297 | NE | SW | 16 | T40S | R24E | 2260' FSL/2140' FWL | ML-3156 | Active | F316 | F316 | Navajo Nation |
| F408 | 4303716298 | SE | SW | 8 | T40S | R24E | 660' FSL/1980' FWL | I-149-IND-8833 | Active | F408 | F408 | Navajo Nation |
| F417 | 4303716299 | SE | SW | 17 | T40S | R24E | 500' FSL/2140' FWL | I-149-IND-8835 | Active | F417 | F417 | Navajo Nation |
| F420 | 4303716300 | SE | SW | 20 | T40S | R24E | 660' FSL/1980' FWL | I-149-IND-8836 | Active | F420 | F420 | Navajo Nation |
| F425 | 4303716301 | SE | SW | 25 | T40S | R24E | 795' FSL/1960' FWL | I-149-IND-8838 | Active | F425 | F425 | Navajo Nation |
| F426 | 4303716302 | SE | SW | 26 | T40S | R24E | 632' FSL/1867' FWL | I-149-IND-8838 | P/A | | | Navajo Nation |
| F434 | 4303716303 | SE | SW | 34 | T40S | R24E | 815' FSL/1860' FWL | 14-20-603-2056 | P/A | | | Navajo Nation |
| F435 | 4303716304 | SE | SW | 35 | T40S | R24E | 820' FSL/1930' FWL | 14-20-603-2059 | T/A | | | Navajo Nation |
| G123 | 4303716306 | NW | NE | 23 | T40S | R24E | 660' FNL/1530' FEL | I-149-IND-8838 | Active | G123 | G123 | Navajo Nation |
| G127 | 4303716307 | NW | NE | 27 | T40S | R24E | 660' FNL/1980' FEL | 14-20-603-2056 | Active | G127 | G127 | Navajo Nation |
| G319 | 4303716309 | NW | SE | 19 | T40S | R24E | 1920' FSL/2060' FEL | I-149-IND-8836 | Active | G319 | G319 | Navajo Nation |
| H216 | 4303716312 | SE | NE | 16 | T40S | R24E | 3331' FSL/703' FEL | ML-3156 | Active | H216 | H216 | Navajo Nation |
| H217 | 4303716313 | SE | NE | 17 | T40S | R24E | 2070' FNL/820' FEL | I-149-IND-8833 | Active | H217 | H217 | Navajo Nation |
| H220 | 4303716314 | SE | NE | 20 | T40S | R24E | 2025' FNL/560' FEL | I-149-IND-8833 | Active | H220 | H220 | Navajo Nation |
| H226 | 4303716316 | SE | NE | 26 | T40S | R24E | 1980' FNL/780' FEL | I-149-IND-8838 | Active | H226 | H226 | Navajo Nation |
| H227 | 4303716317 | SE | NE | 27 | T40S | R24E | 1980' FNL/630' FEL | 14-20-603-2056 | Active | H227 | H227 | Navajo Nation |
| H229 | 4303716318 | SE | NE | 29 | T40S | R24E | 1820' FNL/660' FEL | 14-20-603-4030 | Shut-In | H229 | H229 | Navajo Nation |
| H234 | 4303716319 | SE | NE | 34 | T40S | R24E | 1980' FNL/660' FEL | 14-20-603-2056 | Active | H234 | H234 | Navajo Nation |
| H235 | 4303716320 | SE | NE | 35 | T40S | R24E | 2000' FNL/770' FEL | 14-20-603-2059 | Active | H235 | H235 | Navajo Nation |
| H407 | 4303716322 | SE | SE | 7 | T40S | R24E | 645' FSL/500' FEL | I-149-IND-8835 | Active | H407 | H407 | Navajo Nation |
| H408 | 4303716323 | SE | SE | 8 | T40S | R24E | 500' FSL/530' FEL | I-149-IND-8834 | Active | H408 | H408 | Navajo Nation |
| H417 | 4303716326 | SE | SE | 17 | T40S | R24E | 500' FSL/690' FEL | I-149-IND-8833 | Active | H417 | H417 | Navajo Nation |

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| H418 | 4303716327 | SE | SE | 18 | T40S | R24E | 660' FSL/660' FEL | I-149-IND-8835 | Active | H418 | H418 | Navajo Nation |
| H419 | 4303716328 | SE | SE | 19 | T40S | R24E | 570' FSL/450' FEL | I-149-IND-8836 | P/A | | | Navajo Nation |
| H420 | 4303716329 | SE | SE | 20 | T40S | R24E | 660' FSL/660' FEL | I-149-IND-8836 | Active | H420 | H420 | Navajo Nation |
| H421 | 4303716330 | SE | SE | 21 | T40S | R24E | 500' FSL/750' FEL | I-149-IND-8836 | Active | H421 | H421 | Navajo Nation |
| H424 | 4303716331 | SE | SE | 24 | T40S | R24E | 820' FSL/610' FEL | I-149-IND-8838 | Active | H424 | H424 | Navajo Nation |
| H426 | 4303716332 | SE | SE | 26 | T40S | R24E | 710' FSL/510' FEL | I-149-IND-8838 | Active | H426 | H426 | Navajo Nation |
| H427 | 4303716333 | SE | SE | 27 | T40S | R24E | 660' FSL/660' FEL | 14-20-603-2056 | Active | H427 | H427 | Navajo Nation |
| K231 | 4303716335 | SE | NW | 31 | T40S | R25E | 2014' FNL/2054' FWL | 14-20-603-372A | Active | K231 | K231 | Navajo Nation |
| M430 | 4303716337 | SE | SE | 30 | T40S | R25E | 670' FSL/790' FEL | I-149-IND-8839 | Active | M430 | M430 | Navajo Nation |
| E414 | 4303716421 | SW | SW | 14 | T40S | R24E | 750' FSL/620' FWL | I-149-IND-8837 | Active | E414 | E414 | Navajo Nation |
| F114 | 4303716422 | NE | NW | 14 | 40S | 24E | 720' FNL/1870' FWL | I-149-IND-8839 | Active | F114 | F114 | Navajo Nation |
| E127 | 4303716782 | NW | NW | 27 | T40S | R24E | 660' FNL/660' FWL | 14-20-603-2056 | P/A | | | Navajo Nation |
| H416 | 4303720230 | SE | SE | 16 | T40S | R24E | 150' FSL/660' FEL | ML-3156 | Active | H416 | H416 | Navajo Nation |
| G322X | 4303720231 | NW | SE | 22 | T40S | R24E | 1550' FSL/1720' FEL | I-149-IND-8836 | Active | G322X | G322X | Navajo Nation |
| D412 | 4303730049 | SE | SE | 12 | T40S | R23E | 500' FSL/150' FEL | SL-070968-A | Active | D412 | D412 | Navajo Nation |
| E316 | 4303730094 | NW | SW | 16 | T40S | R24E | 2190' FSL/128' FWL | ML-3156 | Active | E316 | E316 | Navajo Nation |
| G321X | 4303730095 | NW | SE | 21 | T40S | R24E | 1900' FSL/1755' FEL | I-149-IND-8836 | Shut-In | G321X | G321X | Navajo Nation |
| G316 | 4303730107 | NW | SE | 16 | T40S | R24E | 2320' FSL/1745' FEL | ML-3156 | Active | G316 | G316 | Navajo Nation |
| C312 | 4303730112 | NW | SE | 12 | T40S | R23E | 1610' FSL/1800' FEL | SL-070968-A | Active | C312 | C312 | Navajo Nation |
| A113 | 4303730119 | NW | NW | 13 | T40S | R23E | 700' FNL/650' FWL | SL-070968-A | Active | | | State of Utah |
| E218 | 4303730137 | SW | NW | 18 | T40S | R24E | 1860' FNL/660' FWL | SL-067807 | Active | E218 | E218 | Navajo Nation |
| F118 | 4303730155 | NE | NW | 18 | T40S | R24E | 619' FNL/2184' FWL | SL-067807 | Active | F118 | F118 | Navajo Nation |
| D113 | 4303730174 | NE | NE | 13 | T40S | R23E | 578' FNL/619' FEL | SL-070968-A | Active | | | State of Utah |
| E407 | 4303730175 | SW | SW | 7 | T40S | R24E | 618' FSL/577' FWL | SL-067807 | Active | E407 | E407 | Navajo Nation |
| E315 | 4303730213 | NW | SW | 15 | T40S | R24E | 2212' FSL/591' FWL | I-149-IND-8834 | Active | E315 | E315 | Navajo Nation |
| E122 | 4303730215 | NW | NW | 22 | T40S | R24E | 528' FNL/660' FWL | I-149-IND-8836 | Active | E122 | E122 | Navajo Nation |
| F123 | 4303730235 | NE | NW | 23 | T40S | R24E | 660' FNL/2046' FWL | I-149-IND-8838 | Shut-In | F123 | F123 | Navajo Nation |
| B413 | 4303730297 | SE | SW | 13 | T40S | R23E | 660' FSL/1980' FWL | SL-070968-A | Active | | | State of Utah |
| A313 | 4303730299 | NW | SW | 13 | T40S | R23E | 1840' FSL/470' FWL | SL-070968-A | Active | | | State of Utah |
| H315 | 4303730312 | NE | SE | 15 | T40S | R24E | 1980' FSL/660' FEL | I-149-IND-8834 | Active | H315 | H315 | Navajo Nation |
| F416 | 4303730333 | SE | SW | 16 | T40S | R24E | 1000' FSL/1980' FWL | ML-3156 | Active | F416 | F416 | Navajo Nation |
| G121X | 4303730335 | NW | NE | 21 | T40S | R24E | 790' FNL/1780' FEL | I-149-IND-8836 | Active | G121X | G121X | Navajo Nation |
| G116 | 4303730344 | NW | NE | 16 | T40S | R24E | 660' FNL/1980' FEL | ML-3156 | Active | G116 | G116 | Navajo Nation |
| G126X | 4303730372 | NW | NE | 26 | T40S | R24E | 860' FNL/1780' FEL | I-149-IND-8838 | Active | G126X | G126X | Navajo Nation |
| F222 | 4303730373 | SE | NW | 22 | T40S | R24E | 1920' FNL/1980' FWL | I-149-IND-8836 | Active | F222 | F222 | Navajo Nation |
| G122 | 4303730425 | NW | NE | 22 | T40S | R24E | 570' FNL/1960' FEL | I-149-IND-8836 | Active | G122 | G122 | Navajo Nation |
| H314X | 4303731381 | NE | SE | 14 | T40S | R24E | 1950' FSL/570' FEL | I-149-IND-8837 | Active | H314X | H314X | Navajo Nation |

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

12/1/2004

FROM: (Old Operator):

N0210-Chevron USA, Inc.

PO Box 4791

Houston, TX 77210-4791

Phone: 1-(713) 752-7431

TO: (New Operator):

N2700-Resolute Natural Resources Company

1675 Broadway, Suite 1950

Denver, CO 80202

Phone: 1-(303) 534-4600

CA No.

Unit:

ANETH

WELL(S)

| NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|---------------------------------|-----|------|------|------------|-----------|------------|-----------|-------------|
| NAVAJO TRIBE E-16 (ANETH H-208) | 08 | 400S | 240E | 4303716119 | 99990 | Indian | WI | A |
| NAVAJO TRIBE E-7 (ANETH H-410) | 10 | 400S | 240E | 4303716125 | 99990 | Indian | WI | I |
| NAVAJO TRIBAL G-5 (ANETH H-218) | 18 | 400S | 240E | 4303716120 | 99990 | Indian | WI | A |
| NAVAJO TRIBE D-3 (ANETH H-219) | 19 | 400S | 240E | 4303716121 | 99990 | Indian | WI | A |
| NAVAJO TRIBE D-7 (ANETH H-221) | 21 | 400S | 240E | 4303716122 | 99990 | Indian | WI | A |
| NAVAJO TRIBE D-2 (ANETH H-122) | 22 | 400S | 240E | 4303716117 | 99990 | Indian | WI | A |
| NAVAJO TRIBE D-22 (ANETH H-422) | 22 | 400S | 240E | 4303716127 | 7000 | Indian | WI | I |
| NAVAJO TRIBE C-8 (ANETH H-223) | 23 | 400S | 240E | 4303716123 | 99990 | Indian | WI | A |
| NAVAJO TRIBE C-3 (ANETH H-423) | 23 | 400S | 240E | 4303716128 | 7000 | Indian | WI | A |
| NAVAJO TRIBE C-11 (ANETH H-225) | 25 | 400S | 240E | 4303716124 | 11883 | Indian | WI | A |
| NAVAJO TRIBE C-24 (ANETH H-425) | 25 | 400S | 240E | 4303716129 | 99990 | Indian | WI | A |
| ANETH 27-B2 (ANETH F-227) | 27 | 400S | 240E | 4303716223 | 7000 | Indian | WI | I |
| ANETH 28-A-1 (ANETH E-128) | 28 | 400S | 240E | 4303716222 | 7000 | Indian | WI | A |
| ANETH 28-C-1 (ANETH G-128) | 28 | 400S | 240E | 4303716224 | 7000 | Indian | WI | A |
| ANETH UNIT L-419 | 19 | 400S | 250E | 4303716140 | 99990 | Indian | WI | A |
| NAVAJO TRIBE F-8 (ANETH J-129) | 29 | 400S | 250E | 4303716131 | 99990 | Indian | WI | A |
| NAVAJO TRIBE F-9 (ANETH J-130) | 30 | 400S | 250E | 4303716132 | 99990 | Indian | WI | A |
| NAVAJO TRIBE F-5 (ANETH J-330) | 30 | 400S | 250E | 4303716134 | 99990 | Indian | WI | A |
| NAVAJO TRIBE F-2 (ANETH K-230) | 30 | 400S | 250E | 4303716135 | 99990 | Indian | WI | A |
| NAVAJO TRIBE F-7 (ANETH K-430) | 30 | 400S | 250E | 4303716137 | 99990 | Indian | WI | A |
| NAVAJO TRIBE F-6 (ANETH L-330) | 30 | 400S | 250E | 4303716139 | 99990 | Indian | WI | A |
| NAVAJO TRIBE F-10 (ANETH M-230) | 30 | 400S | 250E | 4303716141 | 99990 | Indian | WI | A |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/22/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/13/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 11/22/20044. Is the new operator registered in the State of Utah: YES Business Number: 5733505-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2) Waste Management Plan has been received on: _____ requested

6b. Inspections of LA PA state/fee well sites complete on: 12/20/2004

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 12/29/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/29/2004
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: separate list
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: B001263

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: B001264

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B001262
2. The **FORMER** operator has requested a release of liability from their bond on: not yet
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

| | | | | | |
|---|--|--|---|---|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: I-149-IND-8839A | | | |
| 1. TYPE OF WELL Water Injection Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO | | | |
| 2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES | | 7. UNIT or CA AGREEMENT NAME: ANETH | | | |
| 3. ADDRESS OF OPERATOR: 1700 Lincoln Street, Suite 2800 , Denver, CO, 80203 4535 | | 8. WELL NAME and NUMBER: NAVAJO TRIBE F-5 (ANETH J-330) | | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2060 FSL 0800 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 30 Township: 40.0S Range: 25.0E Meridian: S | | 9. API NUMBER: 43037161340000 | | | |
| 9. FIELD and POOL or WILDCAT: GREATER ANETH | | COUNTY: SAN JUAN | | | |
| STATE: UTAH | | | | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | |
| TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/10/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table> | | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |
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| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Resolute Natural Resources respectfully submits this sundry as notice of a T&A on the above well. Attached are the procedures and before & after schematics | | | | | |
| Accepted by the Utah Division of Oil, Gas and Mining Date: August 11, 2016 By: | | | | | |
| NAME (PLEASE PRINT) Erin Joseph | | PHONE NUMBER 303 573-4886 | | | |
| SIGNATURE N/A | | TITLE Sr. Regulatory Analyst | | | |
| DATE 8/9/2016 | | | | | |

Temporary Abandonment
Aneth Unit J-330
2060' FSL & 800' FWL
Sec 30, T40S, R25E
San Juan County, Utah

Formation Tops (KB 4,628)

| | |
|------------|--------|
| Navajo | 651' |
| Chinle | 1,350' |
| DeChelley | 2,519' |
| Organ Rock | |
| Hermosa | 4,436' |
| Ismay | 5,246' |

Workover Procedure (Proposed)

1. MIRU
2. Pull injection equipment & scab liner.
3. Clean out to 5350' (Top Perf).
4. Set composite BP (5100').
5. Spot cmt on BP (2-sacks).
6. Pressure test BP/Cmt with packer (1000#).
7. Spot internal cmt plug from 2200' to 2600'.
Type III Cmt – 35 sacks
8. Circulate packer fluid.
9. Mock MIT (1000#)
10. RDMOL
11. MIT (NNEPA)
12. Change wellbore status to TA

AU J-330 (Vertical Wellbore)

GREATER ANETH FIELD

2060' FSL & 800' FWL

SEC 30-T40S-R25E

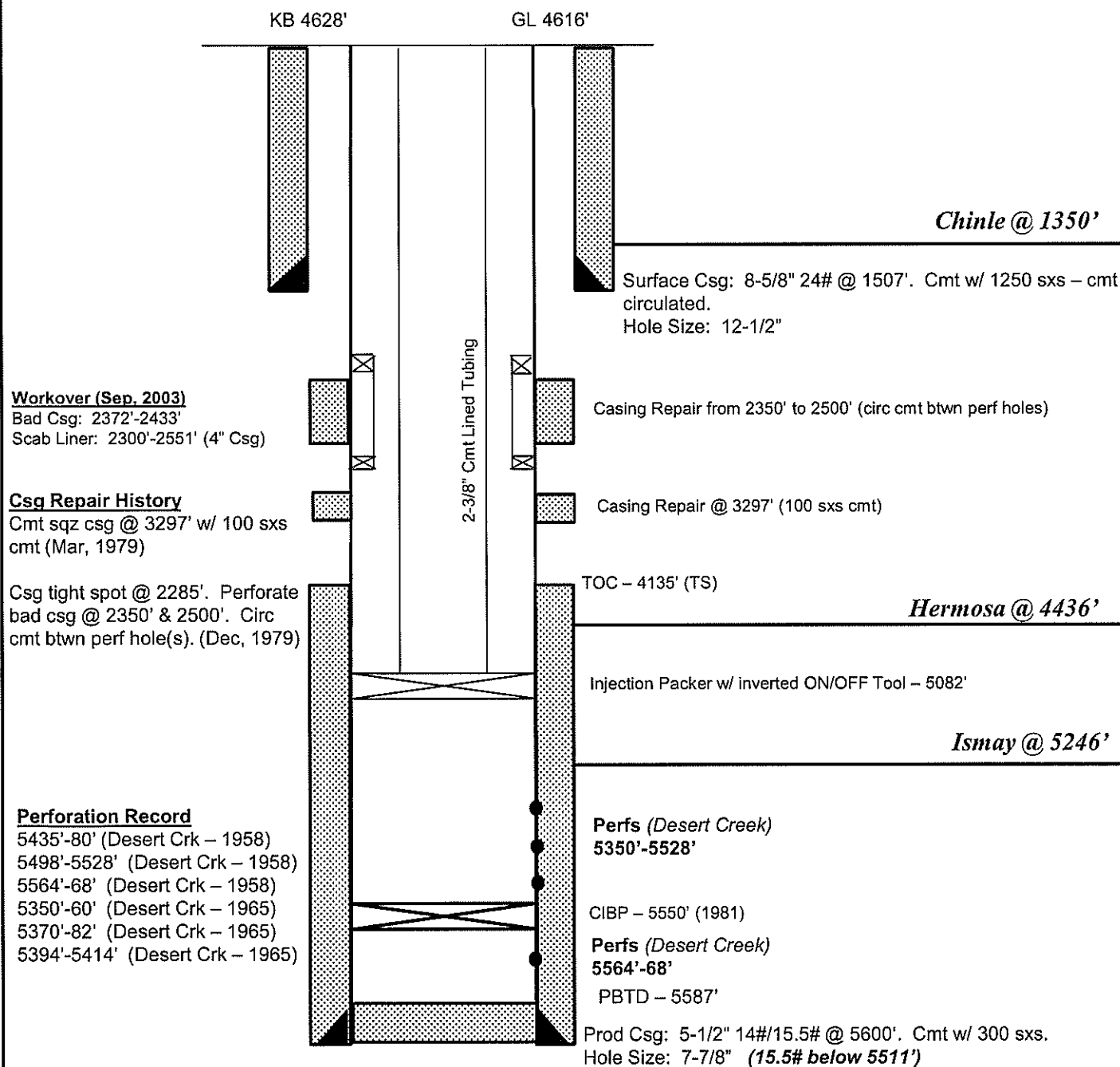
SAN JUAN COUNTY, UTAH

API 43-037-16134

Injector (1957)

Formation Tops

| | |
|--------------|-------|
| Navajo | 651' |
| Chinle | 1350' |
| DeChelly | 2519' |
| Organ Rock | |
| Hermosa | 4436' |
| Ismay | 5246' |
| Desert Creek | 5342' |

Current

AU J-330 (Vertical Wellbore)

GREATER ANETH FIELD

2060' FSL & 800' FWL

SEC 30-T40S-R25E

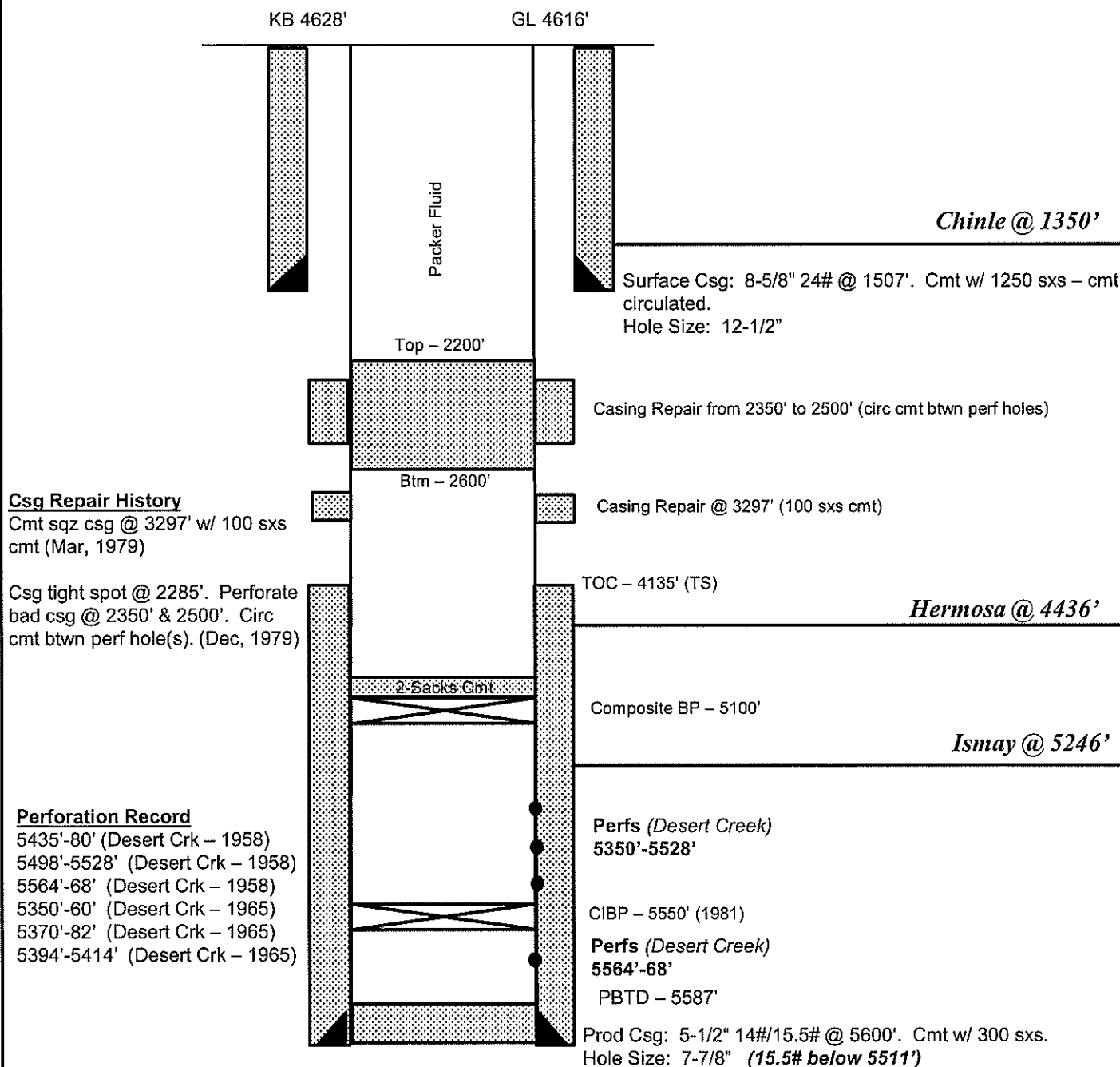
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Proposed

| | | |
|--|--|---|
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| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: I-149-IND-8839A |
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| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/26/2016 | <input type="checkbox"/> SPUD REPORT Date of Spud: | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Resolute Natural Resources respectfully submits this sundry as notice that the T&A was completed successfully on the above well. Attached are the post job summary and schematic | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 22, 2016 | | |
| NAME (PLEASE PRINT) Erin Joseph | PHONE NUMBER 303 573-4886 | TITLE Sr. Regulatory Analyst |
| SIGNATURE N/A | DATE 11/1/2016 | |

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6. Pressure test BP/Cmt with packer (1000#).
7. Spot internal cmt plug from 2200' to 2600'. (TOC @ 2284')
Type III Cmt – 35 sacks
8. Circulate packer fluid.
9. Mock MIT (1000#)
10. RDMOL

11.MIT (NNEPA) (10-26-2016)

12.Change wellbore status to TA

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SEC 30-T40S-R25E

SAN JUAN COUNTY, UTAH

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Post Job

KB 4628'

GL 4616'

Packer Fluid

Chinle @ 1350'

Surface Csg: 8-5/8" 24# @ 1507'. Cmt w/ 1250 sxs – cmt circulated.

Hole Size: 12-1/2"

TOC @ 2284'

Casing Repair from 2350' to 2500' (circ cmt btwn perf holes)

Btm – 2600'

Casing Repair @ 3297' (100 sxs cmt)

Csg Repair History

Cmt sqz csg @ 3297' w/ 100 sxs cmt (Mar, 1979)

Csg tight spot @ 2285'. Perforate bad csg @ 2350' & 2500'. Circ cmt btwn perf hole(s). (Dec, 1979)

TOC – 4135' (TS)

Hermosa @ 4436'

TOC @ 5093'

2-Sacks Cmt

Composite BP – 5100'

Ismay @ 5246'**Perforation Record**

5435'-80' (Desert Crk – 1958)
 5498'-5528' (Desert Crk – 1958)
 5564'-68' (Desert Crk – 1958)
 5350'-60' (Desert Crk – 1965)
 5370'-82' (Desert Crk – 1965)
 5394'-5414' (Desert Crk – 1965)

Perfs (Desert Creek)
5350'-5528'

CIBP – 5550' (1981)

Perfs (Desert Creek)
5564'-68'

PBDT – 5587'

Prod Csg: 5-1/2" 14#/15.5# @ 5600'. Cmt w/ 300 sxs.
Hole Size: 7-7/8" **(15.5# below 5511')**